NO. OF COPIES RECEIVED   DISTRIBUTION   SANTA FE   FILE   U.S.G.S.   LAND OFFICE   IRANSPORTER	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55
GAS   OPERATOR   PRORATION OFFICE   Operator   ARCO 011 and Ga   Division of Atlantic Ri   Address   P.O. Box 1710, Hobbs, N	chfield Company		
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	allowable for the	2,000 bbl. oil testing ne month of October, 1981 plete well.
and address of previous owner	E A G E		
. DESCRIPTION OF WELL AND I Lease Name State 731	Well No. Pool Name, Including For 1 Jalmat Yates 7		or Fee State E-8077
Location L 6	60 Feet From The West Line	and 1980 Feet From T	heSouth
		35E , NMPM,	Lea <sub>County</sub>
	asing	Address (Give address to which approv P.O. Box 175, Artesia, Address (Give address to which approv	N.M. 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. L 25 22 35		when permanent btty installed
If this production is commingled with	th that from any other lease or pool, g	give commingling order number:	
7. COMPLETION DATA Designate Type of Completion	On wen due wen	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	l iter recovery of total volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	ICE		TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
A.L. Sharkelford (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Engrg. Tech. Spec. (Title) 10-1-81 (Date)		able on new and recompleted w Fill out only Sections I, I well name or number, or transpor	ust be filled out completely for allow- ells. I. III, and VI for changes of owner, ter, or other such change of condition it be filed for each pool in multiply