

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
E-8077	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐		7. Unit Agreement Name
Name of Operator ARCO Oil and Gas Company		State 731
Division of Atlantic Richfield Co.		8. Farm or Lease Name
Address of Operator		2
P. O. Box 1710, Hobbs, N M 88241-1710		9. Well No.
Location of Well		Undesignated Jalmat
UNIT LETTER A 660 FEET FROM THE North LINE AND 330 FEET FROM		Yates 7 Rivers
THE East LINE, SECTION 26 TOWNSHIP 22S RANGE 35E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3565.4' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REEL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	Production csg
		OTHER Log, perf, acidize & complete	☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

Fin drlg 7-7/8" hole to 4000' @ 10:15 AM, 9/29/81. Ran GR-CNL-FDC w/caliper, GR-DLL. RIH w/ 5 1/2" CD 15.5# K-55 csg set @ 3997'. Cmted 5 1/2" csg w/700 sx Pacesetter lite contg 15#/sk salt, 1/2#/sk cello seal followed by 250 sx C1 C cmt contg 1% CF-1 & 1% CaCl₂. BP @ 2:15 PM, 9/30/81. Circ 274 sx cmt to surf. WOC 24 hrs. Press test csg to 1500# for 30 mins, OK. Spot 100 gal 15% NEA acid. Ran GR-CCL. Perf'd 5 1/2" csg @ 3882, 85, 88. 92, 96, 3900'. RIH w/Lok-set pkr, set pkr @ 3821'. Acidized perfs 3882-3900' w/1000 gals 15% NEA acid. Opened well & flwd 5 hrs rec 16 BLW. Swbd 5 hrs rec 3 BO & 16 BLW. In 9 hrs swbd 14 BNO & 1 BLW. POH w/pkr. RIH w/ RBP, set BP @ 3880'. Spot 100 gal 15% NEA. POH w/tbg. Perf'd @ 3832, 36, 39, 42, 48, 51, 54, 7 holes. RIH w/pkr set @ 3800'. Acidize perfs 3832-3854' w/1000 gal 15% NEA acid. Opened well, flwd 23 BLW in 3 hrs. In 10 hrs swbd 9 BNO & 27 BLW. POH w/pkr & tbg. RIH w/RBP, set BP @ 3828'. Perf @ 3788, 94, 97, 3800, 03, 14, 16'. Set pkr @ 3741', acidized perfs 3788-3816' w/ 1000 gal 15% NE acid. In 8 hrs swbd 6 BO & 9 BLW. Rel pkr, retrieve BP @ 3828'. RIH w/tbg, retrieve BP @ 3880'. RIH w/comp assy, MA set @ 3923', SN @ 3893'. In 6 hrs swbd 21 BO, 43 BLW, small show gas. RIH w/pump & rods. On 24 hrs potential test 1/04/82 pmpd 75 BO, 79 BW, 18 MCFG, GOR 240:1.
FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James Schmitt TITLE Dist. Drlg. Supt. DATE 1/05/82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: