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Transporter One On		DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65					
Division of Atlantic Richitald Company Kedness P.C. Rox 1710, Hobby, N.M. 88740 Remindia In High (fixed proper Serv) New Will Control of the Company Servine Servin	I.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	ac Company							
P. O. Box 1710. Inbbs., N.M. 88240 Fractority for ling (feet proper box) New well Seasons to the proper box of the pr										
See well Change in Consequence of Call Englishments Call Englishments Call Englishments Call Englishments Call Englishments Call C		Address P.O. Box 1710, Hobbs, N.M. 88240								
IN DESCRIPTION OF WELL AND LEASE Classic Norm		New Well Recompletion	Change in Transporter of: Oil Dry Ga	Please assign a lallowable during	the month of Nov. 1981					
Lease Note					<u>.</u>					
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Upin Letter A , 660 Peer From The North Line and 330 Feet From The East Line of Section 26 Township 225 House 35E NMPM. Log Country II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Please of Authorized Transporter of Oil 3 or Condended Township Co. Navajo Crude Oil Purchasing Co. P.O. Box 175, ATCSia, N.M. 88210 Proceeding the Company of the Section Company of the Secti			2 Undesignated J	almat Yates State, Federa	State E-8077					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Designate			O Feet From The North Lin	e and 330 Feet From 7	The East					
Note of Authorized Transporter of Coll_ Consensate Activate (filter address to which approach copy of this form is to be sens)		Line of Section 26 Tov	wnship 22S Range	35E , NMPM,	Lea County					
Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Costampleed Gas or Day Cost. Name is produced oil or liquids, and the sensity of the sen	II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS (C)						
He well productes all or liquids, give location of banks. L 25 22S 35E No betty is installed. If this production is comminged with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Designate Type of Completion — (X) Date Spudsed Date Completion — (X) Total Depth P.B.T.D. Date First Name of Producting Formation Top Oil/Gas Pay Tubing Depth P.B.T.D. Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for this steps or be for full 24 hours) Producting Method (Flow, pump, gas life, etc.) Length of Test Actual Prod. During Test Coli. Bibls. Water-Bibls. Gas WELL Actual Prod. During Test Coli. Bibls. Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED I hereby certify the turn compiled with and that the information gives show is true and complete to the best of my knowledge and belief. By TILL This form is to be filed in compliance with RULE 1104. All sections of this form is to be filed in compliance with RULE 111. All sections of this form is the filed our completed with Section of Septembers. This form is to be filed in compliance with RULE 1104. All sections of this form to the filed our completed with such set of Septembers. It has a request for allowable for a seemly drilled or despense. It has a request for allowable for seemly drilled or despense. The production of the form to the filed or completed with RULE 1104. All sections of this form to the filed or completed with RULE 1104. All sections of this form to the filed or completed with RULE 1104. All sections of this form to the filed or completed with RULE 1104. All sections of this		 Navajo Crude Oil Purch	asing Co.	P.O. Box 175, Artesia, N.M. 88210						
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APPLIED.		Engrg. Tech. Spec.		tests taken on the well in accordance with RULE 111.						

11/6/81

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.