

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8077	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Co.		8. Farm or Lease Name State 731	
3. Address of Operator P. O. Box 1710, Hobbs, N M 88241-1710		9. Well No. 2	
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 22S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Undesignated Jalmat Yates 7 Rivers	
15. Elevation (Show whether DF, RT, GR, etc.) 3565.4' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surf.	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Rig up, set 14" conductor pipe @ 30' GL, cmtd w/2 yds Redi-mix to surf. Spudded 12 1/4" hole @ 11:00 AM, 9/18/81. Finished drlg 12 1/4" hole to 1751' @ 1:00 PM, 9/22/81. RIH w/8-5/8" OD 24# K-55 csg set @ 1751'. FC set @ 1706'. Cmtd csg w/550 sx Cl C cmt contg 4% gel followed by 250 sx Cl C cmt contg 2% CaCl<sub>2</sub>. BP @ 1:45 AM, 9/23/81. Circ 146 sx cmt to pit. WOC 36-3/4 hrs. Press tstd csg to 1000# for 30 mins, OK. Drlg new fm @ 2:30 PM, 9/24/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry D. Sexton</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>9/24/81</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist. 1, Supt.</u>	TITLE <u></u>	DATE <u>SEP 30 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		