

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-27464

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Patterson

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Tamarack Petroleum Co., Inc.

3. Address of Operator

500 W. Texas #1485, Midland, Texas 79701

8. Well No.

1

9. Pool name or Wildcat

Nadine (Paddock-Blinebry), W.

4. Well Location

Unit Letter G : 1780 Feet From The North Line and 2080 Feet From The East Line

Section 8

Township 20-S

Range 38-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3565.7 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Open Additional Blinebry Pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump & tubing. Run bit & scraper to 6450', test tubing to 7000 psi.
2. Pull tubing to 6390'. Establish circulation & spot 450 gals 15% NEFE acid from 6390'-5720'. Pull out of hole.
3. Perforate Blinebry 5920'-5943' (5 holes), 5995'-6011' (4 holes), 6074'-6121' (16 holes), 6175'-6234' (13 holes), 6281'-6390' (25 holes). Total select fire perforation 63.
4. Isolate each zone with RBP and Packer & Acidize same (total 12,650 gals 15% NEFE acid & 163 ball sealers).
5. Swab back load. Run in hole with production string and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE District Engineer

DATE 12/05/96

TYPE OR PRINT NAME

Hal Gill

TELEPHONE NO. 915/683-5474

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1996