

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27464 ✓
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Tamarack Petroleum Company, Inc.
3. Address of Operator 500 W. Texas, Suite 1485, Midland, Texas 79701	8. Well No. 1

7. Lease Name or Unit Agreement Name Patterson
9. Pool name or Wildcat W. Nadine Blinbry <i>fact. loc. R 9937</i>

4. Well Location Unit Letter <u>G</u> : <u>1780</u> Feet From The <u>North</u> Line and <u>2080</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>20-S</u> Range <u>38-E</u> NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3565.7 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. The following work was completed from 2/3/93 - 2/9/93:

1. MIRUSU. POOH w/rods, pump, & tubing.
2. RIH w/bit scraper. Clean out hole to 6060', 8' fill over bottom perfs.
3. RIH w/RBP & treating packer. Acidize existing perfs: 5987-6046' w/3000 gals. 15% NEFE HCl. Isolate & acidize existing perfs: 5924-29' w/1500 gals. 15% NEFE HCl.
4. Swab upper zone (5924-29'). Recovered 7 BO, 39 BW, load to recover 61 bbls.
5. Swab load back cutting 20% oil on last run.
6. Swab lower zone (5987-6046') Swab 16 BO, 28 BW w/23 runs down to SN. Had 500' fluid entry in 1 hr.
7. Set RBP @ 5953'. POOH w/packer & tubing. RU wireline unit. Perforate new interval: 5811-13-15-24-31-36-37-52-54-56-58-60-66-67-68-72-74-78-84-86-88-90-92-96, 5900-04-09-16-27. Acidize new interval w/4000 gals. 15% NEFE HCl. ISIP-1235#. 2 min.-80#. 5 min.-20#. 10 min.-25#. 15 min.-35#. Increase pressure due to gas to surface
8. Swab load back on new zone. Last 8 swab runs cutting 100% oil, fluid level 3100', rec. 14 BO, 48 BLW
9. Return well to production.
10. Pumped 42 BO; 62 BW, 59 MCF (24 hours).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Ross Pearson TITLE District Engineer DATE February 10, 1993
TYPE OR PRINT NAME Ross E. Pearson TELEPHONE NO. 915/683-547

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 12 1993

RECEIVED

FEB 11 1993

OOD H0586 0577 J