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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name Patterson
3. Address of Operator 500 W. Texas, Suite 1485; Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1780</u> FEET FROM THE <u>north</u> LINE AND <u>2080</u> FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat W. Nadine Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3565.7 GR		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in rig up pulling unit on or about June 15, 1986.
2. Pull out of hole with rods pump and tubing.
3. Set retrievable bridge plug at 5960+
4. Perforate Upper Blinebry pay from Gamma Ray Log at 5924' to 5927' with 16 casing jet shots.
5. Set Baker Model R Packer at 5900+ and acidize with 2500 gallons 15% HCL
6. Swab flow or pump test
7. Pull out of hole with retrievable bridge plug and put on pump

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay TITLE Engineering Manager DATE 5/23/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE MAY 26 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 23 1986  
C.C.D.  
HQSBS OFFICE