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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	İ	
	GAS		
OPERATOR			
PROBATION OFFICE			1

SANTA FE FILE	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S. LAND OFFICE IRANSPORTER GAS GAS	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	S		
OPERATOR PRORATION OFFICE					
Tamarack Petroleu	ım Co., Inc.				
P. O. Box 2046, N	Midland, TX 79702				
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil	Other (Please explain) *Date of conne	ction		
If change of ownership give name and address of previous owner	Ladd	lock, K-9937			
I. DESCRIPTION OF WELL AND L	Well No. Pool Name, Including for	mation 8/1/93 Kind of Lease	Lease No.		
Patterson	1 West Nadine Bl	inebry			
Unit Letter <u>G</u> ; <u>17</u>	80 Feet From The north Line	and 2080 Feet From T			
Line of Section 8 Town	nship 20-S Range	38-E , ммрм, Lea	County		
I. DESIGNATION OF TRANSPORT	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91 Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil The Permian Corn	Permian (Eff. 9 / 1 /87)	P 0. Box 1183, Hous	ston, TX 77001		
Name of Authorized Transporter of Cast Warren Petroleum Co.	mignista das 🔀	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102			
If well produces oil or liquids,	000	yes Yes When 9-28-81			
give location of tanks.	h that from any other lease or pool, g				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.		
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Depth Casing Shoe			
Perforation s					
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET SACKS CEMENT			
HOLE SIZE	CASING & TODING 5/22				
	Test must be d	feer recovery of total volume of load oil	and must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
Length of Test	Tubing Pressure	Casing Pressure	ing Pressure Choke Size		
	Oil - Bbls.	Water - Bbis.	Gas - MCF		
Actual Prod. During Test	Sin - 22.2.				
GAS WELL		1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in) Choke Size			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
		APPROVED, 19			
		BYOrig. Signed By Jerry Sexton			
		TITLEUist to Dust to			
		This form is to be filed in compliance with RULE 1104.			

Production Agent (Title) 1/14/82

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.