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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Patterson

9. Well No.

2. Name of Operator
Tamarack Petroleum Co., Inc.

3. Address of Operator
P. O. Box 2046, Midland, TX 79702

10. Field and Pool or Wildcat
Blinebry

4. Location of Well
UNIT LETTER G LOCATED 1780 FEET FROM THE north LINE AND 2080 FEET FROM THE east LINE OF SEC. 8 TWP. 20-S RGE. 38E NMPM

12. County
Lea

15. Date Spudded
8-14-81

16. Date T.D. Reached
8-26-81

17. Date Compl. (Ready to Prod.)
9-17-81

18. Elevations (DF, RKB, RT, GR, etc.)
3565.7 GR

19. Elev. Casinghead
3566

20. Total Depth
7120

21. Plug Back T.D.
7013

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
7120

Cable Tools
0

24. Producing Interval(s), of this completion - Top, Bottom, Name
5983-6032 Blinebry

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-FDC, DLL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8 5/8	24	1618	12 1/4	575 sxs Pacesetter Lite		None
				200 sxs Class C 2% CACL ₂		
4 1/2	10.5	7120	7 7/8	750 sxs Class C 5# Salt		None
				1/4# Flocele, 0, 5% CFR-2		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5964	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5983-6032, .38" hole, 11 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5983-6032	2500 gal DS-30 Acid
			Frac w/40,000 gal gel water
			16,000# 20-40 sand

33. PRODUCTION
Date First Production
9-20-81
Production Method (Flowing, gas lift, pumping - Size and type pump)
Rod pump 1 1/2" X 2 X 16 pump
Well Status (Prod. or Shut-in)
pump

Date of Test 9-28-81	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 56	Gas - MCF 58	Water - Bbl. 23	Gas - Oil Ratio 1036
Flow Tubing Press. -	Casing Pressure 20#	Calculated 24-Hour Rate →	Oil - Bbl. 56	Gas - MCF 58	Water - Bbl. 23	Oil Gravity - API (Corr.) 38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented waiting on gas line connection

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClary TITLE District Engineer DATE 10-1-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1530
T. Salt 1610
B. Salt
T. Yates 2740
T. 7 Rivers
T. Queen 3435
T. Grayburg 4060
T. San Andres
T. Glorieta 5440
T. Paddock
T. Blinbry 5992
T. Tubb 6430
T. Drinkard 6840
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzte
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1530		Redbed Sand				
1531	1610		Anhydrite				
1611	2740		Salt, Anhydrite				
2741	3435		Sand, Salt, Anhydrite, Lime				
3436	4060		Sand, Shale, Lime				
4061	5440		Lime, Shale, Dolomite				
5441	7120		Dolomite, Sand, Shale				

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