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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Tamarack Petroleum Co., Inc.
Address
P. O. Box 2046, Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Casinghead Gas MUST NOT BE
FLARED AFTER
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Patterson Well No. 1 Pool Name Blinebry Including Formation West Ladine Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter G 1780 Feet From The north Line and 2080 Feet From The east
Line of Section 8 Township 20-S Range 38-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum P. O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit G Sec. 8 Twp. 20-S Rge. 38E Is gas actually connected? No When waiting on line connection

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-14-81 Date Compl. Ready to Prod. 9-17-81 Total Depth 7120 P.B.T.D. 7013
Elevations (DF, RKB, RT, GR, etc.) 3565.7 GR Name of Producing Formation Blinebry Top Oil/Gas Pay 5980 Tubing Depth 5964
Perforations 5983-6032 Depth Casing Shoe 7120
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 8 5/8 1618 775
7 7/8 4 1/2 7120 750
4 1/2 CSG 2 3/8 5964

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9-20-81 Date of Test 9-20-81 Producing Method (Flow, pump, gas lift, etc.) Rod pump
Length of Test 24 hrs Tubing Pressure - Casing Pressure 20# Choke Size -
Actual Prod. During Test - Oil-Bbls. 56 Water-Bbls. 23 Gas-MCF 58

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Randy G. McClay (Signature)
District Engineer (Title)
10-1-81 (Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Jerry Sexton
TITLE Dist. L. Supv.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.