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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name Patterson
3. Address of Operator P. O. Box 2046, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1780</u> FEET FROM THE <u>north</u> LINE AND <u>2080</u> FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3565.7	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 8/14/81. Drilled 12 $\frac{1}{4}$ " hole to 1618' (top of Salt 1610').
- Ran 40 joints 8 5/8" 24# J-55 ST&C casing, set at 1618' on 8/16/81.
- Cemented to surface with 575 sacks Pace-Setter Lite, $\frac{1}{4}$ # Flocele and with 200 sacks Class C, 2% CaCl₂. Circulated 20 sacks to surface.
- Nipple up Shaffer 10" series 900 model E, BOPE and tested casing and preventer to 2000#.
- Drill out plug 8/17/81. Drilled 7 7/8" hole to 7120' TD.
- Ran Schlumberger CNL-FDC and DLL logs 8/27/81.
- Ran 173 joints 4 $\frac{1}{2}$ " 10.5# J-55 ST&C casing, Set @ 7120' on 8/27/81.
- Cemented with 750 sacks Class C. 5# salt, $\frac{1}{4}$ # Flocele, 5% CFR-2. TOC by temperature 4200'.
- Tested casing to 2000# held. Move-off drilling rig, 8/28/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE <u>District Engineer</u>	DATE <u>9/21/81</u>
APPROVED BY <u>Les Clements</u> Oil & Gas Insp.	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		