- 30-025-21464

			St the	
NO. OF COPIES RECEIVED	· · ·			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMM	VISSION	Form C-101	
SANTA FE			Revised 1-1-65	
FILE			5A. Indicate T	
U.S.G.S.			L	Gas Lease No.
LAND OFFICE			.5. State Off a	
OPERATOR			mm	annnn a
	FOR PERMIT TO DRILL, DEEPEN, OR PLUG BAG		7. Unit Agree	ment Name
la. Type of Work				
DRILL X	DEEPEN	PLUG BACK	8. Farm or Le	ase Name
b. Type of Well		MULTIPLE	Patter	son
OIL X GAS WELL		ZONE	9. Well No.	
2. Name of Operator			1	
<u>Tamarack Petroleur</u>	Company, Inc.			Pool, or Wildcat
Address of Operator			Skaggs	5 Drinkard
P. O. Box 2046, M	dland, 1X /9/02	North	LINE NINO	THENATED !!
4. Location of Well UNIT LETTE	G LOCATED 1780 FEET FROM THE			
	HE Fast LINE OF SEC. 8 TWP. 20 S R	RGE. 38 E	NMPM	
AND 2080 FEET FROM	HE East LINE OF SEC. 8 TWP. 20 3 R	MMM	12. County	
			Lea	
********	*******	IIIIII		
				20. Rotary or C.T.
<i>{}}}}}}<i>}}}</i></i>	HHHHHHHHHHHHHH		Formation	Rotary
	7100')rinkard	Date Work will start
21. Elevations (Show whether DF	RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Cor	ntractor		5-81
3565,7	Blanket (In Force) Tom Brow	wn, Inc.	/-1	5 01
23.	PROPOSED CASING AND CEMENT PRO	GRAM	:	
			ACKS OF CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING		900 sks.	Circ. to surfac
12 1/4"			625 sks.	5000'
7 7/8"	4 1/2" 10.5# /100			
· ·	-75			
	$2\frac{1}{2}$ hole to base of salt section.			
1. Drill	5/8" casing and circulate cement, WOC 1	8 hrs.	·- •	
	THE AND CHATTON ILL SPELLAS JULE VIPS	LHO DO · · ·	to 2000#.	
	7/8" hole to bottom of Drinkard Forma	ation.		
4. Drill				the Clamiatta
5. LUG We	11. ' casing to 7100' and cement with suffi	icient ce	ement to cover	the Glorietta.
			-	
8. Perfor	ate and complete as indicated by logs.			
0. [EI]01				
		۸D	PROVAL VALID FO	R 180 DAYS
			PERMIT EXPIRES	12129 81
			UNLESS DRILLIN	G UNDERWAY
	ROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, G			
TIVE TONE, GIVE BLOWOUL PREVE				
Thomphy certify that the information	ion above is true and complete to the best of my knowledge and I	belief.		
	M/ District Engin	oor	D-+-	June 23, 1981

Signed Randy a. Mulling	Title_	District Engineer	_ Date	June 23, 1981
(This space for State Use) APPROVED BY 4266 Jellon ONDITIONS OF APPROVAL IF ANY:	TITLE	SUPERVISOR DISTRICT	_ DATE_	JUN 23 1981

RECEINED

~

-

.

JUN 241981

OF CORRECT STOLES OF

EW MEXICO OIL CONSERVATION COMM ION WELL LOCATION AND ACREAGE DEDICATION PLAT

i m	· .	
uper	Nrd: 1	τ.
11++	1154	

All distan	ces must be from the o	outer boundaries of the Section	n
per 31 d Affred a second a sec	l ease	15	
Tamerae. retrikta . Company	· · · · · · · · · · · · · · · · · · ·	Puterra OL	1
G <u>1 23 3.</u>			
A subscription of the last of the subscription	••••••••••••••••••••••••••••••••••••••	a da anti-anti-anti-anti-anti-anti-anti-anti-	
Lo JU terror transition of the literation of the	· · · · · · · · · · · · · · · · · · ·	UNDESIGNATI	
Dec.7 Drinkard	For	Skaggs Drinkard	40
	aubiect well by a	the second state of the se	40
1. Outline the acreage dedicated to the	subject well by c	otored pencil or hachure	t tarks on the plat below.
2 If more than one lease is dedicated interest and royalty)	to the well, outlir	ne each and identify the	eweetship thereof that is a constant.
3 If more than one lease of different own dated by communitization, unitization,	iership is dedicati force-pooling.etc?	ed to the well, have the	nggan si sa
Yes No If answer is "y	es," type of conso	lidation	- · · · · · · · · · · · · · · · · · · ·
If answer is "no?" list the owners and this form if necessary.)	tract descriptions	which have actually be	en la se dans a cosca cos
No allowable will be assigned to the we forced-pooling, st otherwise) or until a n sion.	ll until all interes on-standard unit, (ets have been consolidated in the second state of the second state	te fontune en metro siziare escolaria trans- te chas te en la paraved concepto co
			1.5 R 1.5
	:		and the state of the state of the
4. (1997) -		1 1	Thereet is a part for the concernence of a second
			്റില്റ്റലെലാന് 2 ്റല് നിന്നറും നിന
	087		best in the knowledge and bellet
	4		
	1-77-1		Randy A. M. Clay
	////		
	//&/-	-2080	District Engineer
	////		Tamarack Petroleum Co., Inc
	(/ / /)		
	7777		June 23, 1981
1			
			hereby certify that the well is a
			scown in this plat was pletted from a
			notes of actual surveys made by av-
		1	, i the and correct to the best if ,
		i i	know edge and belief
		······································	
A CAL MEASS			
ONW W WEST			 Here and the second seco
		1	and the structure of the structure of
			annill hist
	F		Certificate No JOHN W. WEST 878
330 660 90 1320 1680 1980 2310 2640	2000 1500	<u></u>	PATRICK A ROMERO BBSE Rongid J Eidson 3239

OF CONSERVATION OF





RECLOUD

-