

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27465
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pewitt
8. Well No. 1
9. Pool name or Wildcat W. Nadine Paddock Blinebry
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563.8 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Tamarack Petroleum Company, Inc.	3. Address of Operator 500 W. Texas #1485, Midland, Texas	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 8 Township 20-S Range 38-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563.8 GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Open additional Blinebry Pay <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump & tubing. Ran bit & scraper to 6450', tested tubing to 7000 psi.
2. Pulled tubing to 6412'. Established circulation and spotted 450 gals NEFE acid at 6412'.
3. Perforated Blinebry 5828' - 6413'. Total perforations 59.
4. Isolated each zone with RBP and Packer & acidize same (total 12,100 gals 15% NEFE acid & 136 ball sealers..
5. Swabbed back load. Ran in hole with production string and returned well to production 12-14-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hal Gill TITLE District Engineer DATE 12/16/96
TYPE OR PRINT NAME Hal Gill TELEPHONE NO. 915/683-5474

(This space for State Use) ORIGINAL POWER OF ATTORNEY
DISTRICT ENGINEER

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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