

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APN NO. 30-025-27465
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Pewitt	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Tamarack Petroleum Company, Inc.		9. Pool name or Wildcat W. Nadine Blinbry	
3. Address of Operator 500 W. Texas, Suite 1485, Midland, Texas 79701			
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>20-S</u> Range <u>38-E</u> NMPM Lea County			
10. Date Spudded 7/28/81	11. Date T.D. Reached 8/11/81	12. Date Compl. (Ready to Prod.) January 10, 1993	13. Elevations (DFA RKB, RT, GR, etc.) 3563.8 GR
14. Elev. Casinghead 3564'			
15. Total Depth 7110'	16. Plug Back T.D. 6820'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 7110'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5872'-6049'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run FDC/CNL, DLL, GR-CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1568'	12-1/4"	575 sks. Pacesetter Lite	None
				200 sks. C. 150 sks. H	
4-1/2"	10.50#	7110'	7-7/8"	750 sks. C 5# salt	None
				1/4 Flocele	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	6116'	None

26. Perforation record (interval, size, and number)

6008'-6049' .38" holes, 10 holes
5950'-5956' .36" holes, 7 holes
5938'-5942' .36" holes, 5 holes
5892'-5896' .36" holes, 5 holes
5872'-5878' .36" holes, 7 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6008'-6049'	3250 gals. 15% acid
5950'-5872'	4500 gals. 15% acid

PRODUCTION

28. Date First Production 1/10/93		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1-1/2" x 16' Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/13/93	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl. 93	Gas - MCF 68	Water - Bbl. 1	Gas - Oil Ratio 731
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 93	Gas - MCF 68	Water - Bbl. 1	Oil Gravity - API - (Corr.) 39	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By G. Saling	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Frederick Boze Printed Frederick Boze Title Data Coordinator Date 1/19/93

RECEIVED

JAN 21 1993

OCD HOBBS OFFICE