

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27465
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tamarack Petroleum Company, Inc.
3. Address of Operator 500 W. Texas, Suite 1485, Midland, Texas 79701

7. Lease Name or Unit Agreement Name Pewitt
8. Well No. 1
9. Pool name or Wildcat W. Nadine Blinbry

4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 8 Township 20-S Range 38-E NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563.8 GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recompletion <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/92 - Nipple up BOP, pull out of hole with rods, tubing and pump. Run tubing and 3-7/8" bit, drill and circulate out hard scale to 6250'.

12/16/92 - Pull out of hole, trip in hole with bit and 4-1/2" casing scrapper, circulate hole clean to 6250', spot 250 gals. 15% HCl acid at 6079'. Trip out, run GR-CCL logging tool from 4200' to 6200'. Perforate casing (Blinbry) from 5956' to 5950' - 7 holes, 5942' to 5938' - 5 holes, and 5896' to 5892' - 5 holes, and 5878' to 5872' - 7 holes.

12/17/92 - Run in hole with retrievable bridge plug and packer, set bridge plug at 6065', pull tubing to 5977', pump 85 bbls. water, could not load hole, set packer at 5977'. Acidize interval with 3000 gals. 15% acid and 18 ball sealers. Average treating pressure 3000 psi at 3.5 BPM. ISIP 1580 psi. Release packer and bridge plug, reset bridge plug at 5990' and packer at 5766'.

CONTINUED ON PAGE 2 -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frederick Boze TITLE Data Coordinator DATE January 19, 1993

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

FEB 11 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 21 1993

OCD HOBBS CT

Pewitt #1

12. Completion operations continued:

12/17/92 - continued:

Acidize interval with 4500 gals. 15% acid and 29 ball sealers.  
Average treating pressure 3600 psi at 3.5 BPM, ISIP 2300 psi.  
Release retrievable bridge plug and packer, reset bridge plug at  
6065' and packer at 5766', start swabbing.

12/18th, 19th, & 20th, 1992 -

Swab test well. Release packer and retrieve bridge plug. Run  
tubing, rods, and pump - seating nipple at 6079'.

12/24/92 - Nipple up BOP, pull rods, tubing and pump, run tubing with packer,  
set packer at 5999'. Put well back on production.

01/10/93 - Nipple up BOP, release packer and pull tubing, rods, pump and lay  
down packer. Put well back on rod pump. Seating nipple at 6079'.

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