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DISTRIBUTION	NEW MEXICO OIL CON	NSERVATION COMMI! N OR ALLOWABLE	Supersedes Old C-104 and C-11
ANTA FE		AND	Effective 1-1-65
ILE		ISPORT OIL AND NATURAL GA	S
).s.g.s.	AUTHORIZATION TO TRAN-	BEOKT OIL AND NATORAL OA	
AND OFFICE			
RANSPORTER			
GAS			
PERATOR			
PROPATION OFFICE			
perator	Co. Inc.		
Tamarack Petroleum	to., inc.		
ddress	17 4 TV 70702		
P. O. Box 2046, Mic	iland, 1x /9/02	Other (Please explain)	
eason(s) for filing (Check proper box)	Clause to Temperatur of		
lew Well	Change in Transporter of: Out Dry Gas	Filed to show da	te of casinghead gas
Recompletion	· · · · · ·	onnoction	
Change in Ownership	Casinghead Gas X Condens	idle	
change of ownership give name address of previous owner		7	
address of previous owner	faddock	K-9937	
ESCRIPTION OF WELL AND L			Lease No.
_ease Name	Well No. Pool Maile, morally	5/i/7 d	or Fee Fee
Pewitt	1 W. Nadine Bli	nebry	166
ocation			eact.
_ / I 1980	Feet From The South Line	e and 660 Feet From T	he east
Unit Letter;;	reet riom inc		
Q	nship 20-S Range 38	8-E , NMPM, Lea	County
Line of Section 8 Tow	ising 20 3		
OF THE ANCHOR	SER OF OUT AND NATURAL GAS	S SCURLOCK PERMIAN CORP E	FF 9-1-91
Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent;
	Dorming (FB O 11 107)	P. O. Box 1183, Houston	, TX 77001
The Permian Corporation Name of Authorized Transporter of Cas	/II	Address (Give address to which approv	ed copy of this form is to be sent)
	Ingliedd Gdb [A	P. O. Box 1589, Tulsa,	OK 74102
Warren Petroleum	Unit Sec. Twp. P.ge.	is aga actually connected? whe	n
If well produces oil or liquids,	Joint Date	1	-22-82
give location of tanks.	! I 8 20-S 38-E		
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completic	OII "OII	1 1	
Designate Type of Completion		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Deptil	
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gds Pdy	
			Depth Casing Shoe
Perforations			
` ``			1
	TUBING, CASING, AND	D CEMENTING RECORD	
101 5 517 5		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	CASING & TUBING SIZE	DEPTH SET	
	CASING & TUBING SIZE	OEPTH SET	
TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil	and must be equal to or exceed top al
TEST DATA AND REQUEST F	CASING & TUBING SIZE	OEPTH SET	and must be equal to or exceed top al
TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left)	and must be equal to or exceed top al
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil	and must be equal to or exceed top al
TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	and must be equal to or exceed top al ift, etc.) Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left)	and must be equal to or exceed top al
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	and must be equal to or exceed top al ift, etc.) Choke Size
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TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis.	and must be equal to or exceed top al ift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	and must be equal to or exceed top al ift, etc.) Choke Size
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TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis.	and must be equal to or exceed top al ift, etc.) Choke Size Gas-MCF
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TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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/ /	nature)
Production Agent	itle)
2-10-82	Date)
1)	Jalej

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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