NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE		SERVATION COMMIS	<b>N</b> .	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER OIL GAS					
OPERATOR PRORATION OFFICE					
Operator Tamarack Petroleum Compa	ny, Inc.				
Address P. O. BOX 2046, Midland,					
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please expl	ain)		
New We!l Recompletion	Recompletion X OII Dry Gas				
Change in Ownership				· · · · ·	
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN P CLISTENATED BELOW. IF DOTIFY THIS OFFICE.				
DESCRIPTION OF WELL AND LE	Well No. Pool Name, Including For	Nation K-601-	d of Lease ie, Federal or Fe		
Pewitt	1 W. Nadine Bl	inepry			
Unit Letter I ; 1980	Feet From The <u>SOUth</u> Line	and <u>660</u> F	eet From The	east	
Line of Section 8 Town	ship 20-S Range 3	8-Е , ммрм,		Lea County	
. DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS	A strong (Cine address to w)	hich approved co	py of this form is to be sent)	
Name of Authorized Transporter of Oil [ The Permian Corporation	D 0 BOX 1183.	0 BOX 1183, Houston, TX 77001			
Name of Authorized Transporter of Casinghead Gas or Dry Gus		Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1589, Tulsa, OK 74102			
Warren Petroleulli Unit Sec. Twp. Rge. Is gas actually connected? When				ober '81	
give location of tanks.			mber:		
If this production is commingled with COMPLETION DATA		New Well Workover	Deepen Plue	g Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	n – (X) X Date Compl. Ready to Prod.	Total Depth		л.т.D.	
7 28_81	12-8-81	7110 Top Oil/Gas Pay	Tut	6820	
Elevations (DF, RKB, RT, GR, etc.) 3563.8 GR	Name of Producing Formation Blinebry	6008	Da	6001	
$\frac{3303.0 \text{ div}}{6008 - 6049}$					
TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT					
HOLE SIZE	CASING & TUBING SIZE	1568	7	75 + 150	
	4 1/2	7110	7	50	
7 7/8 4 1/2 csg	2 3/8	6001	of load all and i	nust be equal to or exceed top allow-	
4 1/2 CSQ       2 3/8         V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)         OIL WELL       Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run To Tanks	Date of Test 12-11-81	Rod Pump	)	noke Size	
12-8-81 Length of Test	Tubing Pressure	Casing Pressure			
24 hours Actual Prod. During Test	Oil-Bbls.	Water - Bble. 6	G	ав - MCF 32	
	25	0			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	G	ravity of Condensate	
Actual Prod. Test-MCF/D		Casing Pressure (Shut-	in) C	hoke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
VI. CERTIFICATE OF COMPLIANCE		OILC	ONSERVATI	ON COMMISSION	
to intervation of the Oil Conservation		APPROVED	APPROVED, 19		
Commission have been complete with the first my knowledge and belief, above is true and complete to the best of my knowledge and belief.		BY			
		This form is to be filed in compliance with RULE 1104.			
Ranchy a. Mc Clay		well, this form must	This form is to be filed in Compliance with drilled or deepened If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
District Eng	All sections of				
12-16-81	Fill out only Sections I, II, III, and VI for change of condition.				
	Separate Form completed wells.	Separate Forms C-104 must be filed for each poor in the			

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