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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Pewitt
9. Well No. 1
10. Field and Pool, or Wildcat Skaggs Drinkard

2. Name of Operator
Tamarack Petroleum Co., Inc.

3. Address of Operator
P. O. Box 2046, Midland, TX 79702

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM east LINE OF SEC. 8 TWP. 20-S RGE. 38-E NMPM

12. County Lea

15. Date Spudded 7/28/81

16. Date T.D. Reached 8/11/81

17. Date Compl. (Ready to Prod.) 9/2/81

18. Elevations (DF, RKB, RT, GR, etc.) 3563.8 GR

19. Elev. Casinghead 3564

20. Total Depth 7110'

21. Plug Back T.D. 7043'

22. If Multiple Compl., How Many --

23. Intervals Drilled By Rotary Tools 7110'

23. Intervals Drilled By Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
6937'-6956' Drinkard

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
FDC/CNL, DLL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	27	1568	12 1/4	575sxs Pacesetter Lite	None
				200sxs Class C, 150sxs Class H	
4 1/2"	10.5	7110	7 7/8	750sxs Class C, 5# Salt	None
				1/4# Flocele	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 3/8	6812
						PACKER SET
						None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6937'-6956'	2250 gal DS-30 Acid
		2000 gal DS-30 Acid
		30,000 gal gelled KCL
		40,000# 20-40 sand

33. PRODUCTION

Date First Production 9/2/81

Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump, 160 D Unit, 1 1/2 X 2 X 16 pump

Well Status (Prod. or Shut-in) Prod.

Date of Test <u>9/13/81</u>	Hours Tested <u>24</u>	Choke Size <u>None</u>	Prod'n. For Test Period <u>42</u>	Oil - Bbl. <u>42</u>	Gas - MCF <u>105</u>	Water - Bbl. <u>46</u>	Gas - Oil Ratio <u>2500</u>
Flow Tubing Press. <u>--</u>	Casing Pressure <u>20#</u>	Calculated 24-Hour Rate <u>42</u>	Oil - Bbl. <u>42</u>	Gas - MCF <u>105</u>	Water - Bbl. <u>46</u>	Oil Gravity - API (Corr.) <u>29</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, waiting on connection, under contract

Test Witnessed By G. Saling

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay TITLE District Engineer DATE 9/21/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	1540	T. Canyon	T. Ojo Alamo
T. Salt	1620	T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2770	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3460	T. Silurian	T. Point Lookout
T. Grayburg	4090	T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta	5467	T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinbry	5990	T. Gr. Wash	T. Morrison
T. Tubb	6450	T. Granite	T. Todilto
T. Drinkard	6890	T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. _____	T. Chinle
T. Penn.		T. _____	T. Permian
T. Cisco (Bough C)		T. _____	T. Penn. "A"
			T. Penn. "B"
			T. Penn. "C"
			T. Penn. "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Qtzite
			T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1540	1540	Red Bed, sand				
1541	1620	80	Anhydrite				
1621	2770	1149	Salt, Anhydrite				
2771	3460	690	Sand, Salt, Anhydrite, Lime				
3461	4090	630	Sand, Shale, Lime				
4091	5467	1377	Lime, Shale, Dolomite				
5467	7110	1643	Dolomite, Sand & Shale				