

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name Pewitt
3. Address of Operator P. O. Box 2046, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3563.8 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 7/28/81. Drilled 12 $\frac{1}{4}$ " hole to 1568' (top of Salt 1620').
2. Ran 38 joints 8 5/8" 24# J-55 ST&C casing, set at 1568' on 7/30/81.
3. Cemented to surface with 575 sacks Pace-Setter Lite,  $\frac{1}{4}$ # Flocele and with 200 sacks Class C, 2% CaCl<sub>2</sub>. Did not circulate to surface. Cement down annulus with 150 sxs Class H.
4. Nipple up Shaffer 10" series 900 Model E, BOPE and tested casing & preventer to 2000#.
5. Drill out plug 8/1/81. Drilled 7 7/8" hole to 7110' TD.
6. Ran Schlumberger CNL-FDC and DLL logs.
7. Ran 178 joints 4 $\frac{1}{2}$ " 10.5# J-55 ST&C casing, set @ 7110' on 8/13/81.
8. Cemented with 750 sacks Class C, 5# salt,  $\frac{1}{4}$ # Flocele, 5% CFR-2. TOC by temperature 4000'.
9. Tested casing to 2000# held. Move-off drilling rig, 8/14/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay TITLE District Engineer DATE 9/21/81  
APPROVED BY Les Clemente TITLE Oil & Gas Supervisor DATE SEP 23 1981  
CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1961