

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----	
7. Unit Agreement Name -----	
8. Farm or Lease Name Pewitt	
9. Well No. 1	
10. Field and Pool, or Wildcat Skaggs Drinkard	
UNDESIGNATED	
12. County Lea	20. Rotary or C.T. Rotary
22. Approx. Date Work will start 7-22-81	

## NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work						7. Unit Agreement Name -----	
b. Type of Well		DRILL <input checked="" type="checkbox"/>	DEEPEEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name <b>Pewitt</b>	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____		SINGLE ZONE <input type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>	9. Well No. <b>1</b>	
2. Name of Operator <b>Tamarack Petroleum Company, Inc.</b>						10. Field and Pool, or Wildcat <b>Skaggs Drinkard</b>	
3. Address of Operator <b>P. O. Box 2046, Midland, Texas 79702</b>						<b>UNDESIGNATED</b>	
4. Location of Well UNIT LETTER <b>I</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE <b>AND 660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>8</b> TWP. <b>20 S</b> RGE. <b>38 E</b> NMPM						12. County <b>Lea</b>	
				19. Proposed Depth <b>7100'</b>	19A. Formation <b>Drinkard</b>	20. Rotary or C.T. <b>Rotary</b>	
21. Elevations (Show whether DF, RT, etc.) <b>3563.8 GR</b>		21A. Kind & Status Plug. Bond <b>Blanket (In Force)</b>		21B. Drilling Contractor <b>Tom Brown</b>		22. Approx. Date Work will start <b>7-22-81</b>	

## 23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1600'	900 sacks	Circ. to surface
7 7/8"	4 1/2"	10.5#	7100'	625 sacks	5000'

1. Drill 12 1/4" hole to ~~base~~ base of salt section.
2. Run 8 5/8" casing and circulate cement, WOC 18 hrs.
3. Test casing and Shaffer 10" Series 900, Type LWS BOPE to 2000#.
4. Drill 7 7/8" hole to bottom to Drinkard Formation.
5. Log well.
6. Run 4 1/2" casing to 7100' and cement with sufficient cement to cover the Glorietta.
7. Test casing to 2000#.
8. Perforate and complete as indicated by logs.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 12/29/81  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy A. McClay Title District Engineer Date June 26, 1981

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR DISTRICT

DATE \_\_\_\_\_

~~CONDITIONS OF APPROVAL, IF ANY:~~

**N MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form 1-1  
 Supersedes 1-1-25  
 Effective 1-1-77

All distances must be from the outer boundaries of the Section

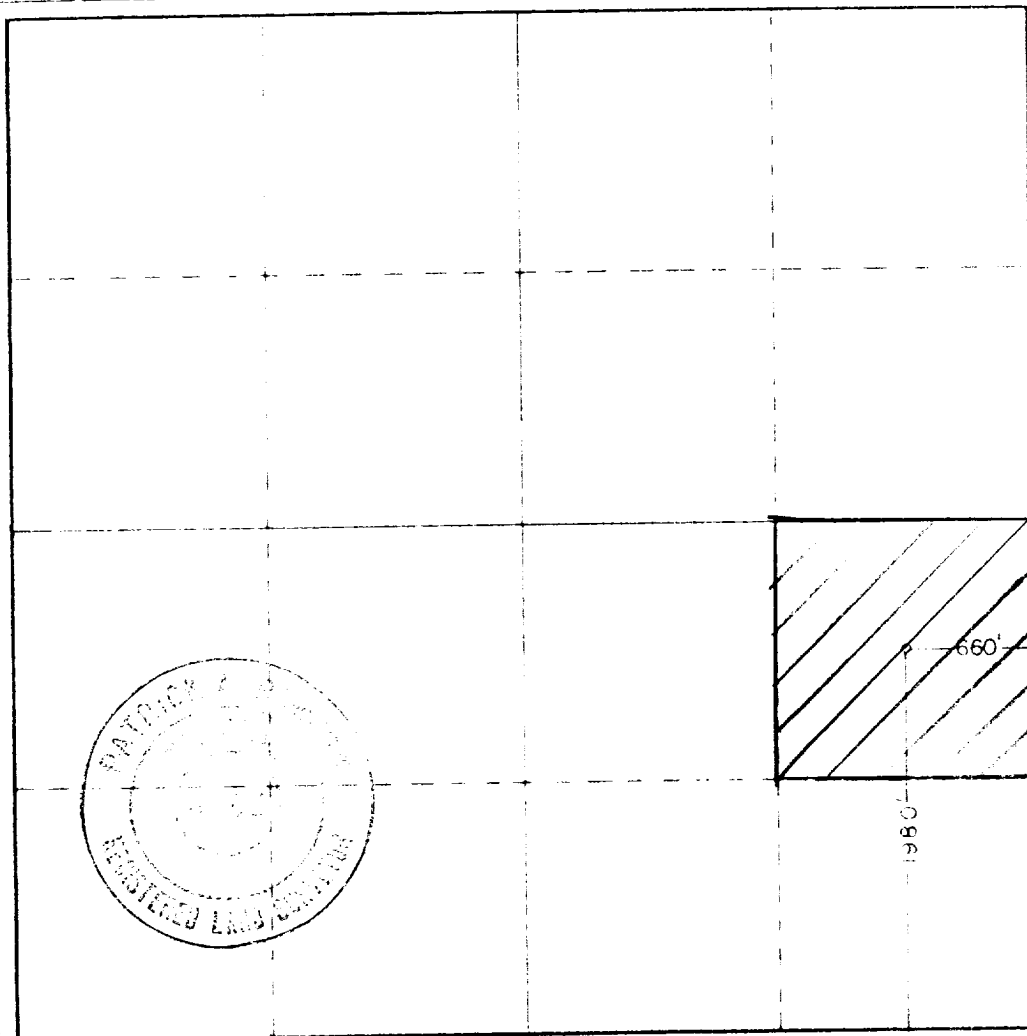
Operator <b>TAMARACK PETROLEUM COMPANY</b>			Lease <b>PEWITT</b>		Acres <b>1</b>
Section <b>1</b>	Range <b>8</b>	County <b>20 SOUTH</b>	Range <b>38 EAST</b>	County <b>LEA</b>	
Distance from the corner of the well: <b>1380</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>EAST</b> line					
Section number <b>3563.5</b>		Including Formation <b>Drinkard</b>		Footage <b>Skaggs Drinkard 40</b>	

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated (if so, check on Section this form if necessary) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

*Randy A. McClary*

District Engineer

Tamarack Petroleum Co., Inc.

June 26, 1981

I hereby certify that the well shown on this plat was located from the notes of actual surveys made by me, under my supervision, and that the same is true and correct to the best of my knowledge and belief.

6-15-81

*Patrick Romero*

Certified by: **JOHN W. WEST** 876  
**PATRICK A. ROMERO** 8682  
**Ronald J. Edison** 1230

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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JUN 29 1981

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OIL CONSERVATION DIV