

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		<sup>2</sup> OGRID Number 017891
		<sup>3</sup> API Number 30 - 025-27466
<sup>4</sup> Property Code 25478	<sup>5</sup> Property Name State "7-SST"	<sup>6</sup> Well No. 1

<sup>7</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
J	7	22S	33E		1980	South	1980	East	Lea

<sup>8</sup>Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Wildcat; Bone Spring									
<sup>9</sup> Proposed Pool 1						<sup>10</sup> Proposed Pool 2			
						Delaware			

<sup>11</sup> Work Type Code E	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3591
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 11,500	<sup>18</sup> Formation Bone Springs	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

<sup>21</sup>Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	16"		352	470	
	10-3/4"		4750	3130	
	7-5/8"		12080	600	
	5" Liner		11776 top 15323 bot	550	

<sup>22</sup>Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Pogo Producing Company proposes to re-enter the above captioned well and establish production in either the Bone Springs or Delaware interval. If this attempt is unsuccessful we will re-plug the well according to NMOCD requirements. Attached is a C-102 & proposed BOP schematic.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Re-entry

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cathy Tomberlin</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed name: Cathy Tomberlin		Approved By: <i>[Signature]</i>	
Title: Operation Tech		Title:	
Date: 03-13-00		Approval Date: MAR 21 2000	Expiration Date:
Phone: 915-685-8100		Conditions of Approval: Attached: <input type="checkbox"/>	

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