

OIL CONSERVATION DIVISION

P. O. BOX 2066

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

The Superior Oil Company

P.O. Box 3901, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Condensate Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. IDENTIFICATION OF WELL AND LEASE

Well No. (List Name, Including Formation) **R-7114 (11-1-82)**
State **7** SST **1** Bootleg Ridge Morrow State **NM** 1249
Unit Letter **J** 1980 Feet From The **South** Line and 1980 Feet From The **East**
Line of Section **7** To Range **22S** Range **33E** Lea

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☐ or Condensate ☒ **The Permian Corporation**
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183, Houston, Texas 77001
Transporter of Condensate Gas ☐ or Dry Gas ☐
Llano, Inc.
Address (Give address to which approved copy of this form is to be sent)
Box 1320, Hobbs NM 88240
Is gas currently transported? **Yes** When **5/11/82**

If this production is commingled with that from any other lease or pool, give commingling order number

III. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Recompletion	Drilled	Flow Rate	Sample Date
8/3/81		X	X			15,323	15,200
3591.3 GR						14,652	14,670
14,636-46; 14,652-662; 14,780-804; 14,836-50; 14,898-902							

TUBING, CASING, AND CEMENTING RECORD

HOLES SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
18 1/2"	16"	352'	470
14 3/4"	10 3/4"	4,750'	3130
9 1/2"	7 5/8"	12,080'	600
6 1/2"	5" (Liner)	15,320	350

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed 10% of allowable for this depth or be for full 24 hours)

Test Type	Date of Test	Flow Rate (bbl/hr)	Pressure (psi)
Flow Test			
Pressure Test			
Back Pressure			

V. GAS WELL

Flow Rate (bbl/hr)	Pressure (psi)	Flow Rate (bbl/hr)	Pressure (psi)
500	24 hrs	8	51.10
Back Pressure	2,000		8/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. E. Tate

Production Superintendent

5/14/82

APPROVED

JUN 29 1982

Orig. Signed by
Les Clements
Oil & Gas Insp.

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this request must be accompanied by a calculation of the desired allowable based on well completion with RULE 111.

All copies of this form must be filled out completely for all wells.

Original copy of this form must be filed with the Oil Conservation Division.

RECEIVED

RECEIVED

JUN 28 1982

JUN 4 1982

O.C.D.

HOBBS OFFICE

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