

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WILDERNESS CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-1249	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator THE SUPERIOR OIL COMPANY	8. Farm or Lease Name State 7 SST
3. Address of Operator P.O. Box 4500 The Woodlands, Texas 77380	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 22S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesignated <i>Brattle Bridge</i> <i>Mature</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3591.3 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-81 Well spudded at 1800 hours. The 20" conductor was driven to 40'. Drilling ahead. 134' MD 8.9# MW

8-9-81 Ran and cemented 9 joints of 16" casing at 352' with 470 sxs class "C". Circulated good cement. 620' MD 10# MW

8-24-81 Ran and cemented 93 joints of 10-3/4", N-80, 45.50# ST&C casing at 4750' with 2500 sxs lite and 300 sxs class "C". Circulated with full returns.

8-26-81 Installed casing head. NU and tested BOP's. 4750' MD Drilling ahead.

9-19-81 Ran and cemented 290 joints of 7-5/8", N-80, 33.7# LT&C casing at 12,080' with 400 sxs lite and 200 sxs class "H". Circulated with full returns. 9.9# MW

9-29-81 Drilling ahead. 13,160' MD 10.7# MW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. Bannantine G. Bannantine TITLE Regulatory Group Manager DATE September 29, 1981

Orig. Signed by

Jerry Sexton

Dist. L. Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CC: OCD (3), RG