

30-025-27468

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Burnett Oil Co., Inc.	
3. Address of Operator	
1214 First Natl. Bank Bldg., Ft. Worth, Texas 76102	
4. Location of Well	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE	
AND <u>660</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>24</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM	
21. Elevations (Show whether DF, RT, etc.)	
3563' G1	
21A. Kind & Status Plug. Bond	
Statewide	
21B. Drilling Contractor	
W.E.K. Drilling Co.	
22. Approx. Date Work will start	
July 25, 1981	

7. Unit Agreement Name
8. Farm or Lease Name
Caroline Dewey
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea
19. Proposed Depth
7500'
19A. Formation
Abo
20. Rotary or C.T.
Rotary

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24	1600'	1200	Surface
7 7/8"	4 1/2"	11.60, 10.50	±7500	1700	1400'

We propose to drill to the Abo formation at approximately 7500', test and complete if well appears commercial. Any shows found above this will be tested as samples indicate. DLL-RXO-FDC, CNL, GR-CAL logging program anticipated. 10' samples will be caught from 3000'-TD. Fresh water and native mud to 1600', brine water to 6000', and salt water gel to total depth will comprise the mud program. Anticipated maximum mud weight is 10#/gas. A 10" shaffer type F double BOP with 3000# Koomey closing unit and accumulator will be installed, tested, and maintained in good working order during the drilling of this well.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1/21/82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 Signed John C. McPhaul Title Production Supt. Date 6-25-81

(This space for State Use)
 APPROVED BY [Signature] TITLE STATE ENGINEER DATE 6-25-81
 CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-128
Effective 10-65

All distances measured from the outer boundaries of the Section

Burnett Oil Co., Inc.		Caroline Dewey		1
A	24	20 South	38 East	Lea
660	East	660	North	
3563.1	Abo	Wildcat	40	

- Outline the acreage dedicated to this subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well outline each and identify the ownership thereof both as to working interest and royalty.
- If more than one lease of different ownership is dedicated to the well have the interests of all owners consolidated by communitization, unitization, force pooling, etc?

Yes ☐ No ☒ If answer is "No" give a plan of consolidation

If answer is "No" list the owners and their descriptions which have actually been consolidated (Use reverse side of this form if necessary)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John C. McPhaul

John C. McPhaul

Production Supt.

Burnett Oil Co., Inc.

June 25, 1981

12-23-80

Patrick A. Romero
 Certified JOHN W. WEST 676
 PATRICK A. ROMERO 6663
 Registered & Elected 12-39