

Submit to Appropriate  
District Office  
State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-27469

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL

WORK  
OVER

DEEPEN ☐

PLUG  
BACK

DIFF  
RESVR ☐

OTHER ☐

Recompletion

7. Lease Name or Unit Agreement Name

North Rock Lake Unit

2. Name of Operator

Nearburg Producing Company

8. Well No.

1

3. Address of Operator

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat

Rock Lake Morrow, North

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section

16

Township

22S

Range

35E

NMPM

Lea

County

10. Date Spudded

07/27/81

11. Date T.D. Reached

10/18/81

12. Date Compl. (Ready to Prod.)

04/13/01

13. Elevations (DF & RKB, RT, GR, etc.)

3526' GL

14. Elev. Casinghead

15. Total Depth

13,370'

16. Plug Back T.D.

12,912'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,704' - 12,712' - Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL-FDC, DLL/MSFL, BHC Sonic

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	500'	17-1/2"	500	
10-3/4"	40.5#	5700'	12-1/4"	3650	
7"	26.4#	13,000'	9-1/2"	1700	
5"	15#	13,370'	6-1/2"	125	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"		13,370'	125	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"		12,581'

26. Perforation record (interval, size, and number)

CIBP @ 12,922' w/ 10' cmt on top  
12,704' - 12,712' - 6 JSPF - 49 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,704' - 12,712'	Acidize using 1000 gals Cleansweep III w/519,000 scf N2. Frac w/270 bbls CO2 foam frac using 20,000 lbs 20/40 Sintered Bauxite.

28.

PRODUCTION

Date First Production 02/13/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 04/13/01	Hours Tested 24	Choke Size 37/64"	Prod'n For Test Period	Oil - BbL. 1	Gas - MCF 355	Water - BbL. 1	Gas - Oil Ratio 355,000
Flow Tubing Press. 60	Casing Pressure --	Calculated 24- Hour Rate	Oil - BbL. 1	Gas - MCF 355	Water - BbL. 1	Oil Gravity - API - (Corr.) 49.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

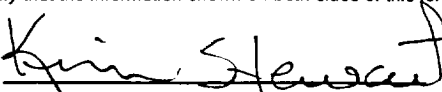
Mike Miller

30. List Attachments

C-102 and C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed  
Name

Kim Stewart

Title Regulatory Analyst

Date 06/13/01

K