

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N. Rock Lake Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22S</u> RANGE <u>35E</u> NMPM. Wildcat	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3526' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spot Cement, Ran Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 2214', losing circulation. Cemented with total of 750 sacks thickset with 3% CaCl<sub>2</sub>, 550 sacks Class "C" with 3% CaCl<sub>2</sub>, and 4000 gals flow check; still losing circulation. Drill cement 2075'-2147', losing returns. Cement with 3000 gals flow check, 300 sacks Class "C" with 3% CaCl<sub>2</sub>. Drill cement 2070-73'; squeeze with 100 sacks Bentanite and 100 sacks Class "C". WOC, washed to bottom. Drilling 12½" hole 2:30 A.M., 8-5-81.

TD 5700' at 4:40 P.M., 8-14-81; finish logs 1:00 P.M., 8-15-81. RU & ran 32 and 1 cut joint 10-3/4" 51# N-80 LT&C (1380') and 99 joints 10-3/4" 40.5# K-55 LT&C (4295') (5675') set at 5700'; DV tool at 3799'. Cement 1st stage with 150 sacks Halco Lite and 300 sacks Class "C" with ½ flocele and .5% CFR-2. Plug down 4:00 A.M., 8-16-81. Circulate 25 sacks above DV tool to surface. Cement 2nd stage with 3200 sacks Lite and 250 sacks thickset. Plug down 11:55 A.M., 8-17-81. Did not circulate; temperature survey TOC 500'. WOC 18 hours. Test casing 2000#. Drill DV tool, float collar and float shoe. Drilling 9½" hole 11:00 A.M., 8-19-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Drilling Superintendent DATE 9-14-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: