30-025-27469

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DISTRIBUTION SANTA FE	NEW	MEXICO OIL CONSER	VATION COMMISSION		brm C-101 Revised 1-1-65	j
FILE	+			Γ	5Å. Indicate	Type of Lease
U.S.G.S.	+				STATE	FEE X
LAND OFFICE					5. State Oil 6	Gas Lease No.
OPERATOR				-		
	- <del></del>					
	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK		7777777	
la. Type of Work				i	7. Unit Agree	ţ
b. Type of Well DRILL		DEEPEN	PLUG B		North Ro 8. Farm or Le	ck Lake Unit
OIL GAS WELL	OTHER	5	INGLE X MULT	IPLE ONE		
2. Name of Operator					9. Well No.	
Gulf Oil Corporat	ion				1	
3. Address of Operator					10. Field and Pool, or Wildcat	
P. O. Box 670, Hobbs, NM 88240					Wildcat	
4. Location of Well unit LETTE	R G LOC	ATED 1980 FE	ET FROM THE North	LINE		
				{		
AND 1980 FEET FROM	THE East CINE	E OF SEC. 16	P. 225	35E NMPM	12. County	<i>m)HHHH</i>
					_	
				4/////	$\frac{\text{Lea}}{\text{Color}}$	HHHHHm
		111111111111111111111111111111111111111	Proposed Depth 19	A. Formation	777777	20. Rotary or C.T.
			13,500'	lississi	ppian	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21				Date Work will start
3526' GL	I	31anket	Furnish Late	er	Ju	1y 20, 1981
23.	P	ROPOSED CASING AND	CEMENT PROGRAM		7	w v
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER POOT	SETTING DEFTIN	SACKS OF	CHAICIAI	231. 701
4.51.0	12 2/00	101	E COO!	500		
175"	13-3/8"	48# 40.5#	5001	500		circ
12头''	10-3/4"	40.5#	5,500¹	1500		circ
12½'' 9½''	10-3/4" 7-5/8"	40.5# 26.4#	5,500' 11,600'	1500 500		circ 10,000
12头''	10-3/4"	40.5#	5,500¹	1500		circ
12첫'' 9½'' 6½''	10-3/4" 7-5/8"	40.5# 26.4# - 15#	5,500' 11,600' 13,500'	1500 500		circ 10,000
12½'' 9½''	10-3/4" 7-5/8" 5" liner	40.5# 26.4# 15# - 500' FW S	5,500' 11,600' 13,500'	1500 500		circ 10,000
12½" 9½" 6½"	10-3/4" 7-5/8" 5" liner 0' -	40.5# 26.4# 15# - 500' FW S	5,500' 11,600' 13,500'	1500 500		circ 10,000
12½" 9½" 6½"	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' -	40.5# 26.4# 15# - 500' FW S - 5,500' BW - 11,600' FW	5,500' 11,600' 13,500'	1500 500 300		circ 10,000 circ top of line
12½" 9½" 6½"	10-3/4" 7-5/8" 5" liner 0' -	40.5# 26.4# 15# - 500' FW S - 5,500' BW - 11,600' FW	5,500' 11,600' 13,500'	1500 500 300		circ 10,000 circ top of line
12½" 9½" 6½"	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' -	40.5# 26.4# 15# - 500' FW S - 5,500' BW - 11,600' FW	5,500' 11,600' 13,500'	1500 500 300		circ 10,000 circ top of line
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12½" 9½" 6½"	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' -	40.5# 26.4# 15# - 500' FW S - 5,500' BW - 11,600' FW	5,500' 11,600' 13,500' Spud	1500 500 300	L 10-5cc	circ 10,000 circ top of line
12½" 9½" 6½"  Drilling Fluids:	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15# - 500' FW S - 5,500' BW - 11,600' FW	5,500' 11,600' 13,500' Spud Poly wt 10-12 v:	1500 500 300 is 32 W	L <b>10-5cc</b>	circ 10,000 circ top of line
12½" 9½" 6½"	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15# - 500' FW S - 5,500' BW - 11,600' FW	5,500' 11,600' 13,500' Spud Poly wt 10-12 v	1500 500 300 is 32 W	L 10-5cc	circ 10,000 circ top of line  80 DAYS 30/8/
12½" 9½" 6½"  Drilling Fluids:	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15# - 500' FW S - 5,500' BW - 11,600' FW	5,500' 11,600' 13,500' Spud Poly wt 10-12 v	1500 500 300 is 32 W	L 10-5cc	circ 10,000 circ top of line  80 DAYS 30/8/
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9½" 9½" 6½"  Drilling Fluids:  See Attached BOP	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15#  500' FW 5 5,500' BW 11,600' FW 13,500' BW	5,500' 11,600' 13,500' Spud Poly wt 10-12 v: APPR PEF UN	1500 500 300 is 32 W OVAL VAL RMIT EXPIN	L 10-5cc ID FOR / RES /2/. LLING UN	circ 10,000 circ top of line  80 DAYS 30/8/ DERWAY
12½" 9½" 6½"  Drilling Fluids:  See Attached BOP	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15#  500' FW S 5,500' BW 11,600' FW 13,500' BW	5,500' 11,600' 13,500' Spud Poly wt 10-12 v: APPR PER UN	1500 500 300 is 32 W OVAL VAL RMIT EXPIN	L 10-5cc ID FOR / RES /2/. LLING UN	circ 10,000 circ top of line  80 DAYS 30/8/ DERWAY
9½" 9½" 6½"  Drilling Fluids:  See Attached BOP	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15#  500' FW S 5,500' BW 11,600' FW 13,500' BW	5,500' 11,600' 13,500' Spud Poly wt 10-12 v: APPR PER UN	1500 500 300 is 32 W OVAL VAL RMIT EXPIN	L 10-5cc ID FOR / RES /2/ LLING UN	circ 10,000 circ top of line  80 DAYS 30/8/ DERWAY
12½" 9½" 6½"  Drilling Fluids:  See Attached BOP	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15#  500' FW S 5,500' BW 11,600' FW 13,500' BW	5,500' 11,600' 13,500' Spud Poly wt 10-12 v: APPR PER UN APPR OWLEDGE ACK, GIVE DATA ON OWLEDGE and belief.	1500 500 300 is 32 W OVAL VAL RMIT EXPINITESS DRI	L 10-5cc ID FOR / RES /2/ LLING UN	circ 10,000 circ top of line  80 DAYS 30/8/ DERWAY
12½" 9½" 6½"  Drilling Fluids:  See Attached BOP  IN ABOVE SPACE DESCRIBE PF TIVE ZONE. GIVE BLOWOUT PREVENT  Thereby certify that the informati  Signed	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15#  500' FW S 5,500' BW 11,600' FW 13,500' BW	5,500' 11,600' 13,500' Spud Poly wt 10-12 v: APPR PER UN	1500 500 300 is 32 W OVAL VAL RMIT EXPINITESS DRI	L 10-5cc	circ 10,000 circ top of line 30/8/ DERWAY
12½" 9½" 6½"  Drilling Fluids:  See Attached BOP	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15#  500' FW 8 5,500' BW 11,600' FW 13,500' BW Title Area Drill	5,500' 11,600' 13,500' Spud Poly wt 10-12 v: APPR PER UN PLUG BACK, GIVE DATA ON owledge and belief. ing Superintend	1500 500 300 is 32 W OVAL VAL RMIT EXPIN NLESS DRI	L 10-5cc	circ 10,000 circ top of line 30/8/ DERWAY
12½" 9½" 6½"  Drilling Fluids:  See Attached BOP  IN ABOVE SPACE DESCRIBE PF TIVE ZONE. GIVE BLOWOUT PREVENT  Thereby certify that the informati  Signed	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15#  500' FW 8 5,500' BW 11,600' FW 13,500' BW Title Area Drill	5,500' 11,600' 13,500' Spud Poly wt 10-12 v: APPR PER UN PLUG BACK, GIVE DATA ON owledge and belief. ing Superintend	1500 500 300 is 32 W OVAL VAL RMIT EXPIN NLESS DRI	ID FOR PRES PRINCE UN	circ 10,000 circ top of line 30/8/ DERWAY
12½" 9½" 6½"  Drilling Fluids:  Drilling Fluids:  In Above space describe prive zone. Give blowout prevent  I hereby certify that the informati  Signed (This space for	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15#  500' FW 8 5,500' BW 11,600' FW 13,500' BW Title Area Drill	5,500' 11,600' 13,500' Spud Poly wt 10-12 v: APPR PER UN APPR OWLEDGE ACK, GIVE DATA ON OWLEDGE and belief.	1500 500 300 is 32 W OVAL VAL RMIT EXPIN NLESS DRI	L 10-5cc	circ 10,000 circ top of line 30/8/ DERWAY
12½" 9½" 6½"  Drilling Fluids:  See Attached BOP  IN ABOVE SPACE DESCRIBE PF TIVE ZONE. GIVE BLOWOUT PREVENT  Thereby certify that the informati  Signed	10-3/4" 7-5/8" 5" liner  0' - 500' - 5,500' - 11,600' -	40.5# 26.4# 15#  500' FW 8 5,500' BW 11,600' FW 13,500' BW Title Area Drill	5,500' 11,600' 13,500' Spud Poly wt 10-12 v: APPR PER UN PLUG BACK, GIVE DATA ON owledge and belief. ing Superintend	1500 500 300 is 32 W OVAL VAL RMIT EXPIN NLESS DRI	ID FOR PRES PRINCE UN	circ 10,000 circ top of line 30/8/ DERWAY