

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Central Resources, Inc.

3. Address and Telephone No.

1775 Sherman Street, Suite 2600, Denver, Colorado 80203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL  
Section 4-T22S-R32E

5. Lease Designation and Serial No.

NM-14332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bilbrey Fed. Com. #1

9. API Well No.

30-025-27472

10. Field and Pool, or Exploratory Area

Bilbrey Atoka Pool

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Well Test

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

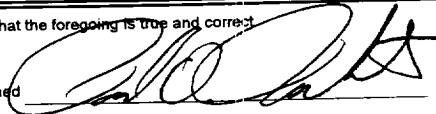
(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Central Resources, Inc. respectfully submits this request for permission to conduct well testing on this currently shut-in Atoka gas well in order to determine commercial viability. Project steps involved are: 1. Secure wellhead equipment required to complete tree assembly, 2. Move in and rig up a portable gas testing unit and liquid test tank, 3. Dig a small flare pit as necessary, 4. Move in a well service rig and swab off liquid as required, 5. Flow test the well and flare same until well stabilizes. Currently this well is shut-in with 148 psig tubing pressure. A static BHP bomb run 5-2-91 indicated 990 psig BHP. At that time it appears the well could not deliver against 500 psig pipeline pressure. GPM has a low pressure (30 psig) line approximately one mile distant. GPM has indicated a willingness to take this gas if well testing indicates commercial viability. A wellbore schematic is included with this request.

14. I hereby certify that the foregoing is true and correct

Signed



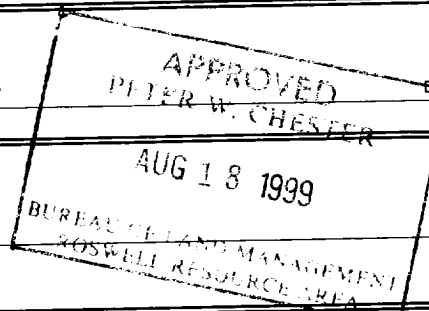
Title District Manager

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:



Date

July 23, 1999

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side