DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104

Revised February 10,1994 Instructions on back

Submit to Appropriate District Office

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APACHE CORPORATION 1700 INCOLN STREET 3 PROJECT 1700 INCOLN STREET 3 PROJECT	DISTRICT IV		NM 87504-2088			anta Fe, N	ew M	exico 8750				AMENDI		
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2/15/95

Senior Engineer