

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MINERAL CONS. COMMISSION
JULY 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The

WEST Line Section 4 Township 22S Range 32E

5. State Oil / Gas Lease No.
NM-14332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BILBREY FED COM

1

9. API Well No.
30 025 27472

10. Field and Pool, Exploatory Area
BILBREY ATOKA (GAS)

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Perf additional Atoka

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

As per conversation with David Glass on 2-17-94. Texaco plans to add additional Atoka pay to this currently shut-in well. Texaco is currently drilling the Bilbrey "33" #2 one section to the north of the subject well. The log data from the Bilbrey "33" #2 is instrumental in evaluating the additional Atoka pay which is to be added in the subject well. This work can therefore not be commenced until this well is drilled to TD and the logs can be run and evaluated. Texaco will then need to receive partner approval before proceeding with this work. For this reason the work cannot be commenced within the conventional 60 days before the Communitization Agreement for the Atoka is terminated. It is anticipated that this work can be completed within a maximum of 150 days.

- 1) MIRU wireline with mast unit.
- 2) Set 10,000# cast iron plug @ 13,405'. TOH w/2 3/8" tbg and pkr seal assembly. Redress seals. Test tbg back in. TIH w/wireline and knock tbg plug free.
- 3) Perforate 4 1/2" liner from 13,692'-13,702' w/4 JSPF.
- 4) Flow or swab well to production.
- 5) If necessary, treat zone w/3000 gal 10% NEFE HCL.
- 6) Flow or swab well back to production.
- 7) RD mast unit.
- 8) Run state 4-Point test.

RECEIVED
FEB 23 11 24 AM '94
CARROLL AREA

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Scott G. Warhover TITLE Prod. Engineer

DATE 2/21/94

TYPE OR PRINT NAME Scott G. Warhover

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER

DATE 3/9/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.