

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Getty Oil Co.						P. O. BOX 1980 HOBBS, NEW MEXICO	
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, N.M. 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Ltr C, 660 FNL & 1980 FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 7/31/81		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 4/1/85		18. ELEVATIONS (DF, R&R, RT, GR, ETC.)* 3791.9 GR	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 15,105'		21. PLUG, BACK T.D., MD & TVD 14,200'		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,714-26' and 13,638-60' Atoka		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
13 3/8				533		17 1/2	
9 5/8				4850		12 1/4	
7				12961		8 1/2	
4 1/2				15100		400	
Cementing Record		Amount Pulled		Size		Depth Set (MD)	
500				2 7/8"		13,395	
3250							
2450							
400							
31. PERFORATION RECORD (Interval, size and number) 13,714-26' and 13,638-60' 34' w/1 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				None			
33.* PRODUCTION		DATE FIRST PRODUCTION 4/1/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in)	
DATE OF TEST 4/1/85		HOURS TESTED 24		CHOKE SIZE 10 1/2		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 11 BO		GAS—MCF. 1244		WATER—BBL. 0 BW		GAS-OIL RATIO 113,091	
FLOW. TUBING PRESS. 6000#		CASING PRESSURE -		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 52.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS		TEST WITNESSED BY APR 15 1985		DATE 4/5/85	
36. I hereby certify that the foregoing and attached information is complete and correct.		SIGNED W.B. Linder		TITLE Dist. Opr. Mgr.		DATE 4/5/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED

APR 17 1985

HOBBS OFFICE