

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Getty Oil Company

Address
P.O. Box 728, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Bilbrey Fed Com Well No.: 1 Pool Name, including Formation: Atoka *Thicket* Kind of Lease: Federal Lease No.: NM-14332

Location: Unit Letter C, 1980 Feet From The West Line and 660 Feet From The North

Line of Section 4 Township 22S Range 32E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Western Grade Oil, Inc.	P.O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	P.O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rce. Is gas actually connected? When
	C 4 22 32 Yes 3/19/82

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.B. Clark

(Signature)

Dist. Opr. Mgr.

(Title)

April 5, 1985

(Date)

OIL CONSERVATION DIVISION

APR 22 1985

APPROVED

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well	Workover X	Deepen	Plug Back X	Same Res'v.	Diff. Res'v.
Date Spudded 7/31/81	Date Compl. Ready to Prod. 4/1/85		Total Depth 15,105'		P.B.T.D. 14,200'				
Elevations (DF, RKB, RT, GR, etc.) 3791.9 GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 13,638'		Tubing Depth 13,395'				
Perforations 13,714-26' and 13,638-60'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"		13 3/8		533		500			
12 1/4"		9 5/8		4850		3250			
8 1/2		7		12961		2450			
		4 1/2		15100		400			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1244	Length of Test 24 hour	Bbls. Condensate/MMCF 11 BO	Gravity of Condensate 52.5
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 6000#	Casing Pressure (Shut-in) -	Choke Size 10 1/2"

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