

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 1980 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input checked="" type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) ☐

5. LEASE
NM-14332
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bilbrey Fed Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Atoka
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-22S, R-32E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3791.9 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Installed BOP. Pulled tbg. & pkr.
2. Circ. hole.
3. Ran packer DR plug set in Model D at 14,230'.
4. Dmpd. 30' class "H" cnt. on DR plug. New PBTD 14,200'.
5. Ran pkr. and tbg. circ. pkr. fluid and set at 13,395'.
6. Perfed Atoka 13,714-26' and 13,638-60'. Perfed 34' w/1 JSPF through tbg. gun.
7. Placed well on production. 24 hour test 4/1/85. F/11 BO, 0 BW, 1244 MCFPD. GOR 113,091. Grav. 52.5

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. Lude TITLE Dist. Oper. Mgr. DATE April 5, 1985

(This space for Federal or State office use)

APPROVED BY **ACCEPTED FOR RECORD**
CONDITIONS OF APPROVAL, IF ANY

TITLE _____ DATE _____

APR 15 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO

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RECEIVED

RECORDS SECTION

APR 17 1985

COMMUNITY RELATIONS

CHIEF
HOBBS OFFICE

COMMUNITY RELATIONS