	STATE OF NEW NUMBED GY AND MINERALS DEPARTMENT			Form C-10\$ Ravised 10-1-78	
- : i 	•• •• •• ••• ••• ••• •••	OIL CONSERVA		0+5-NMOCD-Hobbs	
	TANTA FE	SANTA PE, NEW		1-File	
	rit 4			l-Engr. l-Foreman CRM	
	LAND OFFICE	. REQUEST FOR	ALLOWABLE	1-BW 1-BB, 1-CP 1-CB	
	TAANSPORTER DAS		AND ADTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
1.	PROMATION OFFICE			1-Laura Richardson	
	Getty Oil Company				
	P.O. Box 730, Hobbs, NM 88240				
	P.O. Box 730, Hobbs, 1 Reason(s) for filing (Check proper box)	NP 00240	Other (Please explain)		
	New Well	Otange in Transporter of:			
	Recompletion Change in Ownership	CEB Dry Gas Cestinghead Gas Conden	Transporter Name	Change	
	If change of ownership give name				
	and address of previous owner		<u> </u>		
11.	DESCRIPTION OF WELL AND I	EASE	tration Kind of Lea	Lease No.	
	Bilbrey Fed Com	Well No. Pool Name, Including Fo 1 Bilbrey Morrow	State, Fode		
	Location			,	
	Unit Letter C : 198	O Feet From The West Lin	and <u>660</u> Feet From	n The North	
	Line of Section 4 T. w	nship 225 Range	32E , NMPM, L	ea County	
.1	H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
4 1.	I. DESIGNATION OF TRANSPORTER OF OIL AND ANTENNE OF A				
	Transwestern Piplline	Company	P.O. Box 2521, Houst	on, TX 77001	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	3-19-82	
If this production is commingled with that from any other lease or pool, give commingling order number:					
V. COMPLETION DATA OII Well Gas Well New Well Workover				Plug Back Same Resty, Dill. Resty.	
	Designate Type of Completio	<u> </u>		P.B.T.D.	
	Date Spudded	Date Campl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				•	
			1	il and must be equal to or exceed top allow-	
۲'.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WFLL (Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	С11-ВЫ.	Water-Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condenacte/MMCF	Gravity of Condensate	
	Testing Hethod (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Freeswe (Shut-in)	Choke Size	
1.	1 hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given		OIL CONSERVATION DIVISION APPROVED JAN 24 1983		
	Division have been complied with above in true and complete to the	and that the information given beat of my knowledge and belief.	ORIGINAL SIGNED BY EDDIE W. SEAY		
			TITLE		
	N. 1N-1.	ц			
	_ Delit Chate	D.R. Crockett			
	Area Superi				
	(7.1	le)			
-	January 20,		Wall name or number, or transp	Ottor of other additionality of contract	
DBL			Separate Forma C-104 must be filed for each pool in multiple reaction wells.		

O.C.O. HOBBS OFFICE

JAN 21 1983

RECEIVED