

6 - USGS - Roswell  
1 - Drl. Foreman - OH

1 - File  
1 - Engr. - DW  
7 - WIOs - Aminoil - Midland

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit Ltr. C, 1980' FWL & 660' FNL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey Fed. Com.

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T-22S, R-32E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3791.9 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
FEB 12 1982

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/8/81 Reached TD (15,105') @ 4:00 A.M.  
12/3/81 Wellex perforated 4 1/2" csg. w/1 SPF @ 14,877-14,890' w/14 (.29") holes.  
12/5/81 Howco attempted to treat perms w/1700 gals. Methanol and 15,000 SCF N2.  
No Break.  
12/7/81 Wellex reperforated 4 1/2" casing w/1 SPF 14,877-14,890' = 14 (.29") holes  
no pressure - no gas  
12/10/81 Howco jetted and cleaned out w/N2 from 12,900-14,940'. Howco spotted  
350 gals. xylene from 14,940-14,350'.  
12/11/81 Acidized Morrow perms w/1000 gals xylene w/Hi-Flo Surfactant and 3000 gals  
Morrow-Flo acid and 17 gals Cla-Sta w/25% CO2. Broke formation @ 7900#.  
12/12/81 Bled off pressure, unloaded CO2 gas & fluid. Well died. Swabbed - no gas  
no fluid.

(Continued on Back)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Area Superintendent DATE 2/1/82

ROGER A. \_\_\_\_\_  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY:

FEB 16 1982  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and/or State offices. Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12/17/81  
12/29/81  
1/4/82  
1/5/82  
1/6/82  
1/7/82  
1/8/82  
1/14/82  
1/15/82

Howco set cement retainer @ 14,745' and squeezed 4 1/2" casing perfs 14,877-90' w/125 sxs. class "H" cement, .8% Halad 22. Drilled cement 14,875 - 15,015'. Welx perforated w 1 SPF 14,921 1/2' to 14,934=14(.29") holes. 0# pressure. Howco treated perfs. w/1800 gals methanol & 200 gals 35% acid and 69,000 SCF N2. Broke @ 9400# = 9100#. Swabbed - TP 0# - no fluid. Welx perfed 4 1/2" liner w/.25" holes 14,744-56 - 13 holes; 14,689-89 1/2 - 2 holes; 14,699-702' - 7 holes; 14,706-08' - 5 holes; total of 27 holes. TP - 0# to 3000# CRC ran Temp. Survey 14,994-14,500'. Showed water coming from 14,744-56'. Swabbing & testing. TP 1600#. Killed well w/25 bbls 10# brine; installed BOP. Pulled tubing and packer. Welx set CI retainer @ 14,600'. Cement Bond Log measurement Howco sqz. perfs @ 14,689' - 14,934 w/125 sxs "H" w/.4% CFR-2, & .8% H22A. Flushed w/46 bbls to 11,400' & pressured to 6000#. Reversed out 62 sxs. Left 22 sxs inside 4 1/2" csg. 45 sxs in formation. Top of cement @ 14,640'. Pulled tbg & ran Otis pkr to 14,605' Howco spotted 200 gals 7 1/2% Acetic acid, 10# /gal @ 14,270' - 14,605'. Set pkr @ 14,234'. Installed tree. FL @ 10,000'.