Form 9-331 C (May 1963)

SUBMIT IN TRIE_ JATE*

(Other instructions on reverse side)

30-025-21

5. LEASE DESIGNATION AND

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

AJM 14332

APPLICATION	I FOR PERMIT T	O DRILL, D	DEEPEN,	OR	PLUG BA	ACK_	6. IF INDIAN, ALLO	PTTEE	OR TRIBE NAME	
a. TYPE OF WORK	DEEPEN [PLUG BACK			7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	s m		SINGLE	\Box	MULTIPL	в 🖂	8. FARM OR LEASE	NAM	B	
WELL WI	CLL X OTHER	· · · · · · · · · · · · · · · · · · ·	ZONE	<u>kx</u>	ZONE		Bilbrey 4 Fed. Com			
2. NAME OF OPERATOR					2 E		BILDLEY .		a. com	
Getty Oil (Company		<u>u u</u>		OLESU V		υ	L	- 1	
3. ADDRESS OF OPERATOR				I I I I I	400	•	10. FIELD AND PO		WILDCAR	
P.O. Box 73	30 Hobbs, New M	<u>exico 8824</u>	0	JUN	8 198]	* :			
4. Location of well (Report location clearly and in accordance with any State requirements:) At surface Unit Letter C, 1980 FWL and 660 FNL							Bilbrey Basin Morrow			
	on 4 - T22S, R3		U.S	. GE0	LOGICAL	SURV	11. SEC., T., B., M. AND SURVEY	OR ARI	ia.	
At proposed prod. zon		a D	F	IOBBS	S, NEW M	IEXICO	Sec. 4, 5			
4. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE*				12. COUNTY OR PA	RISH	13. STATE	
31 miles we	est of Eunice,	New Mexico					Lea		NM	
15. DISTANCE FROM PROPU	SED*		16. NO. OF	ACRES I	N LEASE		OF ACKES ASSIGNED			
PROPERTY OR LEASE L	320			320						
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®				19. PROPOSED DEPTH '20. ROTA			ARY OS CABLE TOOLS			
TO NUAREST WELL, DI OR APPLIED FOR, ON THE	15,050'			Rotary						
21. ELEVATIONS (Show whe							22. APPROX. DAT	E WOI	K WILL START	
3791.9 GR	, it, di, co.,						August	, 19	81	
23.	E	PROPOSED CASI	NG AND CE	MENTI	NG PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH			QUANTITY OF CEMENT			
24	20	94		4	0		Ready Mi	_x C	IRCULATE	
17 1/2	13 3/8	48		110	00		900 sxs	CI	RCULATE	
12 1/4	9 5/8	36		485	0		2100 sxs			
8 1/2	7	26	1	13,200		ĺ	1575 sxs			
6 1/8	5	18		-	900 - 1	5,050				
, 1. The	subject well w	ill bo dril	lod fro						e avee:	

- weight and gel additives to control formation pressures and condition the hole for electric logs and running of casing. The mud will be a 10-13 PPG oil base low solids, low fluid, loss mud from 13,200' to 15,050' (TD).
- The pump and plug method will be used in cementing all strings of casing. The 13 3/8' 2. 9 5/8" and 7" casing will be cemented to the surface. The 5" liner will be set at TD with the top at approximately 12,900' inside the 7" casing and cemented from bottom to top.
- 3. See attachment for BOP Program.

ne. If proposal is to/drill or deepen directional eventer program, if thy.	-G-c			
SIGNED / CC	TITLE	Area Superintendent	DATE 6/4/81	
(This space for Federal or State office use)				

APPROVED BY .. CONDITIONS OF ASPROVAL, IF ANY :