

CONFIDENTIAL

Submit to Appropriate
District Office
State Lease - 6 copies
For Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-27473	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No. -	
7. Lease Name or Unit Agreement Name Federal CK Com	
8. Well No. 1	
9. Pool name or Wildcat <i>West Bilibrey</i> Lea Undes (Atoka)	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____					
2. Name of Operator Kaiser-Francis Oil Company					
3. Address of Operator P.O. Box 21468, Tulsa, OK 74121-1468					
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>22S</u> Range <u>32E</u> NMPM Lea County					
10. Date Spudded 7/26/81	11. Date T.D. Reached 10/22/81	12. Date Compl. (Ready to Prod.) 7/28/96	13. Elevations (DF & RKB, RT, GR, etc.) 3630 GR	14. Elev. Casinghead -	
15. Total Depth 15018	16. Plug Back T.D. 13965	17. If Multiple Compl. How Many Zones? n/a	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	19. Producing Interval(s), of this completion - Top, Bottom, Name 13630' - 13648' (Atoka)	
21. Type Electric and Other Logs Run n/a			20. Was Directional Survey Made No		
22. Was Well Cored No					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	500	20	600 sxs	-0-
10 3/4	45.5 & 51	4587	14 3/4	3900 sxs	-0-
7 5/8	39	11893	9 1/2	700 sxs	-0-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	11365	15018	600	-	2 3/8	13577	13577

26. Perforation record (interval, size, and number) 13630'-13636', 13638'-13640', 13642'-13648' (4 JSPF - 56 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13630 - 13648	None

28. PRODUCTION							
Date First Production 7/28/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8/18/96	Hours Tested 4	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 414	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 6500	Casing Pressure n/a	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2487	Water - Bbl. 0	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By -
--	------------------------

30. List Attachments 4-Pt. back-pressure test, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Milton Griffin</i>	Printed Name Milton Griffin	Title Engineer	Date 9/20/96

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Received
Southern New Mexico

NAME	DATE	NAME	DATE	NAME	DATE
T. Arny	SEP 1996	T. Canyon	13082	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Swan		T. Kirtland-Fruidand	T. Penn. "C"
B. Salt		T. Atoka	13378	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Ozite
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry		T. Gr. Wash		T. Morrison	
T. Tubb		T. Delaware Sand	4637	T. Toddlito	
T. Drinkard		T. Bone Springs	8530	T. Entrada	
T. Abo		T. Morrow	13905	T. Wingate	
T. Wolfcamp	11810	T. Barnett	14928	T. Chinle	
T. Penn				T. Permian	
T. Cisco (Bough C)				T. Penn "A"	

No. 1, from 13630 to 13648

include data on rate of water inflow and elevation to which water rose in hole.

[illegible]

From	To	Thickness in Feet	Lithology
No Change			