

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468 918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NE (1980' FNL & 660' FEL) of Sec. 6-22S-32E

5. Lease Designation and Serial No.

NM - 14332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal CK Com #1

9. API Well No.

30-025-27473

10. Field and Pool, or Exploratory Area

Lea Undes (Atoka)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Our proposed procedure to plug-back the Morrow and recompleate in the Atoka is as follows:

1. MIRU WSU. ND WH. NU BOP.
2. Release packer @ 11227' and TOOH w/tbg and packer.
3. RU WL. Set 4 1/2" CIBP @ 14000' & dump 35' cement on top.
4. TIH w/tbg conveyed perforating gun, packer & tubing. ND BOP. NU WH.
5. Set packer. Swab tubing down. Perf Atoka @ 13630-13636; 13638-13640; 13642-13648 w/4 JSPF.
6. Stimulate as indicated by production tests.

Estimated starting date: 8/1/94

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Van Valkenburg
Technical Coordinator

Date 7/8/94

(This space for Federal or State office use)

Approved by

(ORIG. S&D.) JOE G. LARA

Title

Petroleum Engineer

Date

7/29/94

Conditions of approval, if any: