Abmit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departir

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

Operator Saba Energy of Texas, Incorporated Address 4500 W. Illinois, Suite 209 Midland, Texas 79703	
Address 4500 W. Illinois, Suite 209 Midland, Texas 79703	
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Operator changing name from Saba Energy Recompletion Casinghead Gas Condensate	
If change of operator give name and address of previous operator	
IL DESCRIPTION OF WELL AND LEASE 3: bery	:
Lease Name Federal CK Com Well No. Pool Name, Including Formation Least Norrow (Gas) Kind of Lease Gase, Federal each Name, Federal each Name	ase No.
Location Unit Letter H : 1960 Feet From The N Line and 660 Feet From The E	Line
Section 6 Township 22S Range 32E , NMPM, Lea	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate P.O. Box 1558, Breckenridge, Texas 70 Name of Authorized Transporter of Casinghesd Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sen P.O. Box 1558, Breckenridge, Texas 70 Address (Give address to which approved copy of this form is to be sen	6024
El Paso Natural Gas Co P.O. Box 1492, El Paso, Texas 79978 If well produces oil or liquids, Unit Sec. Twp. Rge. is gas actually connected? When?	- ,
give location of tanks. H 6 22S 32E yes 3-11-82 If this production is commingled with that from any other lease or pool, give commingling order number:	
IV. COMPLETION DATA	big n it.
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v	Diff Res'v
Date Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Perforations Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME	NT
V. TEST DATA AND REQUEST FOR ALLOWABLE	es 1
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	
Length of Test Tubing Pressure Casing Pressure Choke Size	
C. MCF	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	
to assembly the party by A	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is trus and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION SEP 2 4 1993 Date Approved	DN .
Signature By ORIGINAL SIGNED BY JERRY SE	XTON
Dennis Krawietz District Manager Printed Name 9-22-93 (915) 694-9418 ORIGINAL STRICT I SUPERVISOR Title Title	
Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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