

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction
verse side)

Budget Bureau No. 1004-0175
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Fed CK Com SCR 126

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM-86710

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed CK Com

8. WELL NO.

1

10. TYPE AND FUEL, OR WILD CAT

Bubery

Lea Undes Morrow (Gas)

11. SEC., T., R., M., OR FRA. AND
SURVEY OR AREA

SE NE 6 22S 32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(1) Use this form for proposals to drill or re-drill or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for new proposals.)

1. ☐ WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Saba Energy of Texas, Inc.

3. ADDRESS OF OPERATOR

4500 W. Illinois # 205, Midland, Texas 79703

4. LOCATION OF WELL (Report location clearly and thoroughly. Attach any State requirements.*
See also space 17 below.)
At bottom

1980' FNL, 660' FEL, Section 6, T 22 S, R 32 E.

14. PERMIT NO. 15. REMARKS (Specify whether LE, RT, OR, etc.)

3655.3' RKB

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR RETAIL PLUG

FRAC TREATMENT

MULTIPLE COMPLETION

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRAC TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

17. DETAILED LOG AND OR COMPLETE OPERATIONS (Specify nature of treatment details, and give pertinent dates, including estimated date of starting any
projected work. If well is directionally drilled, give hole after measurement and measured and true vertical depths for all markers and zones per-
tinent to this work.)*

10- 7-92 Made gage run to 14200'. Set thru tubing bridge plug at 14115'.
10- 8-92 Dump bailed 1 1/2' of sand on top of plug.
10- 9-92 Dump bailed 1 1/2' of cement on top of plug.
10-10-92 Pulled vent from plug. Dump bailed 6' of cement on top of plug. PBTD 14004'.
10-16-92 thru
10-23-92 Swabbed fluid level from 1800' to 9300'. Shut in for pressure build up.
10-30-92 SHTP 1590 psi. Turned to sales.

18. I hereby certify that the foregoing is true and correct to the best of my knowledge.

SIGNED H. G. Williams Jr.

District manager

DATE 11-2-92

(This space for Federal or State office use)

APPROVED BY

SUPER

DATE

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side