

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM - 14332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal CK Commission

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

~~Sec. 6, T-22 S, R-32 E~~
Bilberry

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 6 -T-22 S - R-32 E

12. COUNTY OR PARISH; 13. STATE

Lea New Mexico

1. NAME OF OPERATOR
Saba Energy, Inc. 915-694-9418

2. ADDRESS OF OPERATOR
4500 W. Illinois, Suite 213 Midland, Texas 79703

3. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements.
See also space 17 below.)
At surface 1980 ft. FNL and 660 ft. - FEL (Unit H, Se/4. NE/4)
Sec. 6, T-22 South, R-32 East

14. ELEVATION (Show whether in ft. or m.)

3655.3 RKB, 3629.8 GL

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE LEASE

(Other)

Open flow deliverability Test**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We are requesting approval to do a open flow deliverability test. The Federal CK #1 well is loading up with produced water because the sales line pressure is running between 600-620 psi. The well can't unload the produced water trying to buck the high sales line pressure. We would like to flow the well at 4 different pressure setting (100-150-200-250 psi) and allow the well to reach a stabilize flow at each pressure setting. We need the open flow deliverability test to determine the proper compressor sizing for this well. The well is a very deep well and we can't rod pump the water off to allow the gas flow so we must reduce the tubing pressure at the surface to increase the velocity of water in the tubing to allow unloading action to make this well feasible. We currently have a pumper lift system installed on the well but the water volumn is greater than the application for a plunger lift system. We have attached a well diagram of this well. The Federal CK Comm. #1 well is a very remote wellsite and the gas is sweet (see attached gas analysis). We anticipate starting the test as soon as we have approval from you to do the deliverability test.

18. I hereby certify that the foregoing is true and correct

SIGNED *Bruce M. Patterson*

TITLE Vice-President-Engineering & Operation DATE Aug. 25, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED

AUG 26 1988

OCD
HOBBS OFFICE