SUGGESTED FIELD DATA

Type Test: ☐ Initial ☐ Annual ☐ Special	Test Date: 5-1-86		Lease No. or Serial No.
Company: Amoco Production Co.	Operator: EPNG Co.		Allottee
Field: Wildcat	Reservoir: Morrow	Location	Unit
Completion Date	Total Depth: 15018	Plug Back Depth: 14480	Elevation	Farm or Lease Name: Federal "CK"
Csg. Size: 9 5/8	Wt.	d	Set At: 15019	Perforations From	To	Well No. 1
Tbg. Size: 2 7/8	Wt.	d	Set At: 11,237 / 13944	Perforations From	To	Sec.	Twp.-Rge.	Rg
Type Completion (Describe): Single				Packer Set At: 11,235	County or Parish
Producing Thru: Tbg.	Reservoir Temp.:	Mean Annual Temp.: 60	Baro. Press.—Pa: 13.2	State
H:	G_g: .609	C_{O_2}: 1.013	N_2: .867	% H_2S: —	Prover:	Meter Run: 4" Flange

DATE Time of Reading	ELAP. TIME Hrs.	Wellhead Pressure Tbg. Pressure	Csg. Pressure	Temp. F	TUBE ON PROVER Pressure	Diff.	Temp. F	Orifice	REMARKS (Include liquid production data: Type—A.P.I. Gravity—Amount)
10:30		4376		55	—	—	54		
									4.026"
10:40								.750	open choke
10:55		3872		58	7.10	8.7	59		
11:10		3790		58	7.10	5.0	59		100" x 1000#
11:25		3700		58	7.10	4.8	59		L-10 chart (297
11:40		3616		58	7.10	4.7	59		End Rate I (mcf/Day
					504.1	22.09			
11:55		3485		58	7.10	6.2	59		
12:10		3387		58	7.10	5.8	59		376 mcf/Day
12:25		3305		58	7.10	5.6	59		
12:40		3220		61	7.10	5.5	60		End Rate II
					504.1	30.75			
12:55		3127		63	7.10	7.1	63		
1:10		3013		63	7.10	6.7	64		430 mcf/Day
1:25		2938		63	7.10	6.5	64		
1:40		2840		62	7.10	6.3	64		End Rate III
					504.1	39.69			
1:55		2735		63	7.10	8.5	64		
2:10		2634		63	7.10	8.3	64		498 mcf/Day
2:25		2537		63	7.10	7.8	64		
2:40		2450		65	7.10	7.3	64		End Rate IV
					504.1	53.29			
		9' 2 1/2"		Top		END OF TEST	9'2 1/2"		
						TOP WATER	8'3"		
		8' 3"		Water					
				No Fluid During Test					

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