

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL x 660' FEL, Unit H  
AT TOP PROD. INTERVAL: Sec. 6, T-22-S, R-32-E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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APR 27 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 4-6-82. Tubing pressure closed 2550 psi and casing pressure closed 1850 psi. Bled casing down to 100 psi in 1-1/2 hr. and bled tubing down to 50 psi in 1/2 hr. Loaded casing with 130 BW. Loaded tubing and circulated with 170 BW. Nippled up blowout preventer. Pulled tubing, packer, and tailpipe. Re-ran 2-7/8" tubing, packer, and tailpipe. Pressure tested to 8000 psi above slips. Tailpipe landed at 13916'. Set packer at 11236'. Swabbed for 18 hrs. with initial fluid level 500 ft. from surface. Final fluid level 1000 ft. from surface. 14 hr. tubing pressure closed 3850 psi and casing opened to pressure relief valve at 1600 psi. Moved out service unit 4-14-82. Reconnected well to El Paso Pipeline. 20 hr. tubing pressure closed 4000 psi. Opened choke gradually to 30/64" in 3 hrs. Flowed 5 BC, 59 BW, and 1648 MCF in 68 hrs. Returned well to production. (contacted Peter Chester 3-31-82).

0+4-USGS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Jorman TITLE Asst. Adm. Analyst DATE 4-23-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

JUN 14 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

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**JUN 16 1982**

**O.C.D.  
HOBBS OFFICE**