Form 9-331

DEC 1

CONDITIONS OF APPROVAL, IF ANY: lis. GEOLOGIC POSTATAL NEW

APPROVED BY

N. M. OIL CONS. COMMISSIUM

P. O. BOY 1930

Form Approved.

HOBBS. NEW MEXICO 88240 Dec. 1973 Budget Burcau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM 14332 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 2. FARM OR LEASE NAME Federal CK Com. gas well well X other 9. WELL NO. 2. NAME OF OPERATOR Amoco Production Company 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR Wildcat Morrow P. O. Box 68, Hobbs, NM 88240 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 AREA below.) 6-22-32 AT SURFACE: 1980 FNL X 660 FEL, Sec. 6 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: (Unit H, SE/4, NE/4) NM AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 30 025 27473 REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3650 RDB REQUEST FOR APPROVAL TO: SUBSECUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO ABANDON* Completion (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Propose to complete in the Morrow by the following: Run tubing and packer. Set packer at 11250'. Kun 2700' of tailpipe. Test tubing to 8000 PSI. Swab down tubing to packer. Install BOP and pack-off assembly. Perforate Morrow intervals 14049-55', 14316'-29', 14340'-52' with 2 JSPF. Flow test Morrow for productivity. If well will not produce acidize with 3275 gallons of 7-1/2% MS acid flush acid to perfs with 3275 gallons 2% KCL water. Flow test well. 0+4-USGS, R 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF Subsurface Safety Valve: Manu, and Type ___ _ Set @ _____ Ft. 18. I hereby certify that the foregoing is true and correct

*Sze instructions on Reverse Side

TITLE

(This space for Federal or State office use)

TITLE Ast. Adm. Analyst DATE 11-17-81

____ DATE