

UNITED STATES. BOX 1980
DEPARTMENT OF THE INTERIOR NEW MEXICO 88240
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL 660' FEL, Sec. 6
AT TOP PROD. INTERVAL: (Unit H, SE/4, NE/4)
AT TOTAL DEPTH:

5. LEASE
NM-14332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal CK Com.

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
6-22-32

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.
30 025 27473

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3650 RDB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | | |
|--------------------------|--------------------------|-----------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) | | Status Report | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-10-81 ran 10-3/4", K-55, 51# and 45.5# intermediate casing, set at 4587'. Cemented with 3700 sacks of Lite with 10# of ST/sack, 5# Gilsonite/sack and 1/4# celoux/sack. Tailed in with 200 sacks of Class C with 1/4# celoux/sack. Circulated out 350 sacks. WOC 18 hrs. Pressure tested to 1000 psi for 30 min. Tested OK. Reduced hole to 9-1/2" and resumed drilling.

0+6-USGS, H 1-Hou 1-Susp 1-MDR 1-W. Stafford, Hou
1-Aminoil, Midland

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Roger A. Chapman* TITLE Ast. Adm. Analyst DATE 8-25-81
ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO