

UNITED STATES. BOX 1980  
HOBBS, NEW MEXICO 88240  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL 660' FEL, Sec. 6  
AT TOP PROD. INTERVAL: (Unit H, SE/4, NE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	Status Report

5. LEASE  
NM-14332  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Federal CK Com.  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Wildcat Morrow  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
6-22-32  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
30 025 27473  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3650 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 8-10-81 ran 10-3/4", K-55, 51# and 45.5# intermediate casing, set at 4587'. Cemented with 3700 sacks of Lite with 10# of ST/sack, 5# Gilsonite/sack and 1/4# celoux/sack. Tailed in with 200 sacks of Class C with 1/4# celoux/sack. Circulated out 350 sacks. WOC 18 hrs. Pressure tested to 1000 psi for 30 min. Tested OK. Reduced hole to 9-1/2" and resumed drilling.

0+6-USGS, H 1-Hou 1-Susp 1-MDR 1-W. Stafford, Hou  
1-Aminoil, Midland

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Roger A. Chapman* TITLE Ast. Adm. Analyst DATE 8-25-81  
ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side