District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Azlec, NM 87410

Previous Operator Signature

OIL CONSERVATION DIVISION

Date

				ξ	∂anta	Fe, NM 87	7505			-		5 C
2040 South Pac	checo, San R	Ia Fe, NM 875	505 T FOD A					~ . ~··	••••	L	AM	ENDED REF
<u> </u>		LGOLO	¹ Operator na	me and Address	LE A	IND AUI	HORI	ZATI	ON TO TRA	NSP	ORT	
CROSS TIMBERS OPERATING COMPANY									² OGRID Number			
3000 N. Garfield, Suite 175								<u> </u>	005380			
Midla	9705					³ Reason for Filing Code						
4AP	I Number								CG Ef	fect:	ive 9-	-1 - 98
30 - 0 25-			Nadine Paddock Blinebry, West						⁶ Pool Code			
⁷ Property Code			* Property Name								474	
018306			Dewey						•	-	• ٧	Vell Number
l. 10 St	urface	Location								l	1	·
UI or lot no.	Section	Township	Range	Lot Idn	Feet f	rom the	North/Se	outh Line	Feet from the	FastA	Vest line	Causti
J	_5	20S	38E		198	≀∩				1		County
11 Bo	ottom l	Hole Loca			1 100		+ 50	outh	1980	<u> </u>	ast	Lea
	Section	Township	Range	Lot Idn	Feet f	rom the	North/Sc	outh Line	Feet from the	Eart O	Vest line	Tour
									, cet nom me	Lasuv	vest inte	County
12 Lse Code	13 Producin	g Method Cod	Je 14 Gas	Connection Date	, ,	15 C-129 Permi	l Number		16 C-129 Effective I	Data	17.0	100 5 1 11 5
P P		Р	1	2-2-97					O TEO ENGOLIVE I	Jale	" (-1	129 Expiration I
l. Oil and	d Gas 7	ransport	ers								<u></u>	
18 Transporter OGRID			Transporter Na and Address	me	\neg	20 POE)	21 O/G	2	POD III	STRICE	olion
017407	Dot	Petro Source Partnership Ltd. 9801 Westheimer, Suite 900							22 POD ULSTR Location and Description		ation 1	
01/40/	1				d.	0629710		0	J-5-20S-38E			
THE RESERVE	Hou	iston, To	exas 7	7042	1927	N Valoria de la companya de la comp	(SIH: Wifeen	6.86° K. T.				
MARKET A	27 3 2 1	•		7012	19	BASE!						
024650	Dyn	egy Mid:	egy Midstream Services,									
	I	imited I	Partnership			0629730 G		J-5-20S-38E				
6		Desta Drive, Suite 3300						SALO AN	<u></u>			
A CANADA PARA	MA MITO	land, Te	exas 79	705				Water,				
	ļ					· · · · · · · · · · · · · · · · · · ·						·
THE PROPERTY OF STREET	200						ļ					
								Size C				
. Produce	ad Mat				198	(eer)		W				
23 POD	su vvat	=1										
0629750	0	Т.	-5-20s-3	Otr		24 POD ULST	R Location	n and De	scription			
UU43/3(3 200 3	015								
	mnletic	n Data										
	mpletic		ady Date	27	TD		21 DOTO					
Well Co	mpletic		ady Date	27	TD		28 PBTD		²⁹ Perforati	ons	30	DHC, DC, MC
Well Col	mpletic								²⁹ Perforati	ons	30	DHC, DC, MC
Well Col	le			ng & Tubing Size				epth Set	²⁹ Perforati	ons	30 J 34 Sacks	
Well Col	le								²⁹ Perforati	ons		
Well Col	le								²⁹ Perforali	ons		
Well Col 25 Spud Dat	le								²⁹ Perforati	ons		
Well Col	te	26 Re							²⁹ Perforali	ons		
Well Col 25 Spud Dat 31 Ho Well Te	ole Size	26 Re	32 Casi						²⁹ Perforati	ons		
Well Col 25 Spud Dat 31 Ho Well Te	ole Size	26 Re	32 Casi			38 Te.			²⁹ Perforali		34 Sacks	Cement
Well Col 25 Spud Dat 31 Ho Well Te	ole Size	²⁶ Re	32 Casi	ng & Tubing Size		38 Те.	33 D				34 Sacks	
Well Col 25 Spud Dat 31 Ho Well Te	ole Size	26 Re	32 Casi	ng & Tubing Size			33 D				34 Sacks	Cement
Well Col 25 Spud Dat 31 Ho Well Te 35 Date New Oil 41 Choke Size	ole Size	²⁶ Re	32 Casi	ng & Tubing Size			33 D		39 Tbg. Pressu		34 Sacks	Cement Csg. Pressure
Well Col 25 Spud Dat 31 Ho 31 Ho Well Te 35 Date New Oil 41 Choke Size	est Data	36 Gas Deliver	32 Casi	ng & Tubing Size			33 D st Length	epth Set	39 Tbg. Pressu	·	34 Sacks	Cement Csg. Pressure Test Method
Well Col 25 Spud Dat 31 Ho 31 Ho Well Te 35 Date New Oil 41 Choke Size hereby certify the simplied with and the best of my	est Data	36 Gas Deliver	32 Casi	ng & Tubing Size			33 D st Length	epth Set	39 Tbg. Pressu	·	34 Sacks	Cement Csg. Pressure Test Method
Well Col 25 Spud Dat 31 Ho 31 Ho Well Te 35 Date New Oil 41 Choke Size hereby certify the simplied with and the best of my	est Data	36 Gas Deliver	32 Casi	ng & Tubing Size			33 D st Length	epth Set	39 Tbg. Pressur 45 AOF SERVATION	N DIV	34 Sacks 40 (Cement Csg. Pressure Test Method
Well Col 25 Spud Dat 31 Ho Well Te Well Te 35 Date New Oil 41 Choke Size At Choke Size	est Data	36 Gas Deliver 42 Oil s of the Oil Conformation give and belief.	32 Casi	ng & Tubing Size		Approved by:	33 D st Length	epth Set	39 Tbg. Pressur 45 AOF SERVATION ANGLE Sig	N DIV	34 Sacks 40 (Cement Csg. Pressure Test Method
Well Cor 25 Spud Data 31 Ho Well Te 35 Date New Oil 41 Choke Size thereby certify the complied with and the best of my acture:	est Data	36 Gas Deliver 42 Oil sof the Oil Conformation give and belief.	anservation Div.	ng & Tubing Size		Approved by:	st Length 4 Gas	epth Set	39 Tbg. Pressur 45 AOF SERVATION	N DIV	34 Sacks 40 (Cement Csg. Pressure Test Method
Well Cor 25 Spud Dat 31 Ho 31 Ho Well Te 35 Date New Oil 41 Choke Size thereby certify the complied with and the best of my atture: Ra Op	est Data	36 Gas Delivers of the Oil Conformation give and belief. Martin Ons Engi	anservation Div.	37 Test Date 43 Water ision have been the and complete		Approved by:	st Length 4 Gas	epth Set	39 Tbg. Pressur 45 AOF SERVATION ANGLE Sig	N DIV	34 Sacks 40 (Cement Csg. Pressure Test Method

Printed Name