## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

\_Date \_\_07/18/97

Title Operations Engineer

DISTRICT	P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION							N	WELL API NO. 30-025-27484				
District	DISTRICT II 2040 Pacheco St. P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505								5. Indicate Type of Lease				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
14   Type   Melic and Deliver   CAS WELL   DRY OTHER			RECOMPLET	ION RED	ORT	ANDIC	<del></del>						
Description	1a. Type of Well:					-	<u> </u>	-	7. Lease Nan	ne or Unit Agree	ment Na	me	
2. Name of Operator	•												
Address of Operators		DEEPEN	PLUG DIF	FF OTH	HER				Dewey				
3000 N Garfield, Suite 175   Midland, Texas 79705   South   Line and   1980   Feet From The   East   Line													
4 Mel Location	3. Address of Operator								9. Pool name or Wildcat				
Note   1980   Feet From The   South   Line and   1980   Feet From The   East   Line	<del></del>								Nadine Drinkard, West				
Section   S   Township   20S   Range   38E		J : 1980	Feet From The	Sou	th	Lir	e and _	198	0 Fee	t From The	E	ast Line	
10 Date Spudded   11 Date T D. Reached   12 Date Compl. (Ready to Prod.)   3.3 Elevations (DF & RKB, RT, GR, etc.)   3.581'   3				os	Range	3	8E	N!	MPM L	.ea		·	
15. Total beth   7,148'   15. Plug Back T.D.   17. Iff Multiple Compl. How   Many Zones?   18. Intervals   Rotary Tools   Cable Tools		11. Date T.D. Reached	1		o Prod.)					•			
22. Was Well Cored	15. Total Depth 7,148'						18.	intervals	ı Rotary To		0,00		
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24 1,500" 12-1/4" 750 sx; TOC surface 5-1/2" 15.5 7,148" 7-7/8" 700 sx; TOC 3,400"  4. LINER RECORD 25 TUBING RECORD SIZE DEPTH SET PACKER SET 2-3/8" 6,785"	19. Producing Interval(s), 6,877'-7,009' Drin	of this completion - To	p, Bottom, Name	- ,-					1	20. Was Dire	ectional	Survey Made	
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8-5/8" 24 1,500' 12-1/4" 750 sx; TOC surface  5-1/2" 15.5 7,148' 7-7/8" 700 sx; TOC 3,400'  4. LINER RECORD 25 TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 6,785' 6,785'  6-Perforation record (interval, size, and number) 6,877', 79', 92', 95', 6,901', 03', 30', 32', 37', 38', 75', 76', 82', 83', 91', 93', 95', 7,003', 04',07' & 09' (ttl of 21 holes).  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump) None  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump) None  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  PRODUCTION  Test Print Production O6/20/97 24 32/64" Test Period 5 252 6 50,400  O6/29/97 Casing Pressure Calculated 24- Hour Rate 5 252 6 50,400  OB Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By Jim Baker  None			<del></del>						22. Was W	/ell Cored			
CASING SIZE	23.		CASING RE	CORD (	Reno	ort all s	trings	act in	1112				
Solid   Soli	CASING SIZE	MARCIOLITA DUETE											
15.5	8-5/8"								750 sx: TOC surface			AMOUNT PULLED	
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	5-1/2"	15.5	7,148'		7-7/8"								
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET										<del></del>		<del></del>	
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	4. LINER RECORD								TUDING DECOR				
2-3/8" 6,785' 6,785' 6,85' 6,785' 6,877', 79', 92', 95', 6,901', 03', 30', 32', 37', 38', 75', 76', 82', 83', 91', 93', 95', 7,003', 04',07' & 09' (ttl of 21 holes).  PRODUCTION  B.  PRODUCTION  Date First Production 06/20/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Prod.  Date of Test 06/29/97 Date of Test 06/29/97 Condition Tested 06/29/97 Condition T	SIZE					SCR	EEN	25.					
S. Perforation record (interval, size, and number)   6,877', 79', 92', 95', 6,901', 03', 30', 32', 37', 38', 75', 76', 82', 83', 91', 93', 95', 7,003', 04',07' & 09' (ttl of 21 holes).   27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.													
6,877', 79', 92', 95', 6,901', 03', 30', 32', 37', 38', 75', 76', 82', 83', 91', 93', 95', 7,003', 04',07' & 09' (ttl of 21 holes).    Barrier   Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   Prod. or Shut-in)   Prod.	6 Perforation record (	interval size and n				1		$\bot$					
PRODUCTION  B. PRODUCTION  O6/20/97 Flowing  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production O6/29/97 Flowing  O6/29/97 Calculated 24- Oil - BbL. Gas - MCF Size Size Size Size Size Size Size Size	6,877', 79', 92', 95	5', 6,901', 03', 30	' 32' 37' 38' 75	5' 76' 82'	83'	27. AC	ID, SI	HOT, F	RACTURE	E, CEMENT	, SQL	EEZE, ETC.	
Date First Production O6/20/97  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Me	91', 93', 95', 7,003', 04',07' & 09' (ttl of 21 holes)												
Date First Production O6/20/97  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Me													
O6/20/97  Date of Test O6/29/97  Casing Pressure O5 O Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold OList Attachments  Prod'n For Test Period Test Witnessed By Jim Baker  Test Witnessed By Test W		Pr	Poduction Method (Flai	RODUC	TION	<u> </u>							
O6/29/97  24  32/64" Test Period 5  252 6 So, 400  Calculated 24-Hour Rate 5 Oil - BbL. Gas - MCF Water - BbL. Gas - Oil Ratio 5 0,400  Oil Gravity - API - (Corr.) 32.7  Test Witnessed By Jim Baker  None	06/20/97	Flowing	]			- Size an	d type pu	<i>Imp)</i>		Well Star			
650 0 Hour Rate 5 252 6 Gil Gravity - API - (Corr.) 9. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 0. List Attachments None	06/29/97	24	32/64"				1						
Sold  C. List Attachments  None	650	0	Hour Rate					Wai		Oil Gravit		•	
D. List Attachments  None		id, used for fuel, venter	d, etc.)						1			· ·	
			<del></del>						Jim I	Baker			
I. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	None									_			
	1. I hereby certify that the	information shown on	both sides of this form	m is true and o	complete	to the be	st of my	knowledge	e and belief	-		<u> </u>	

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