

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-27484

5. Indicate Type of Lease

STATE

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☐

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☒

DIFF  
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Dewey

2. Name of Operator

CROSS TIMBERS OPERATING COMPANY

8. Well No.

1

3. Address of Operator

3000 N. Garfield, Suite 175 Midland, Texas 79705

9. Pool name or Wildcat

Nadine Drinkard, West

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 5 Township 20S Range 38E NMPM Lea County

10. Date Spudded

08/24/81

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

06/20/97

13. Elevations (DF & RKB, RT, GR, etc.)

3,581' GR

3,596' RKB

14. Elev. Casinghead

3,581'

15. Total Depth

7,148'

16. Plug Back T.D.

7,105'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6,877'-7,009' Drinkard

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,500'	12-1/4"	750 sx; TOC surface	
5-1/2"	15.5	7,148'	7-7/8"	700 sx; TOC 3,400'	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6,785'	6,785'

26. Perforation record (interval, size, and number)

6,877', 79', 92', 95', 6,901', 03', 30', 32', 37', 38', 75', 76', 82', 83', 91', 93', 95', 7,003', 04', 07' & 09' (ttl of 21 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6,877'-7,009'

AMOUNT AND KIND MATERIAL USED

None

28.

PRODUCTION

Date First Production 06/20/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 06/29/97	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - BbL. 5	Gas - MCF 252	Water - BbL. 6	Gas - Oil Ratio 50,400
Flow Tubing Press. 650	Casing Pressure 0	Calculated 24- Hour Rate	Oil - BbL. 5	Gas - MCF 252	Water - BbL. 6	Oil Gravity - API - (Corr.) 32.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jim Baker

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Ray F. Martin*

Printed  
Name

Ray F. Martin

Title

Operations Engineer

Date 07/18/97