

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

Name of Operator

MORRIS R. ANTWEIL

8. Farm or Lease Name

DEWEY

Address of Operator

P. O. Box 2010, Hobbs, New Mexico 88240

9. Well No.

1

Location of Well

UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM
East THE 5 LINE, SECTION 20-S TOWNSHIP 38-E RANGE 5 NMPM.

10. Field and Pool, or Wildcat

UNDESIGNATED

15. Elevation (Show whether DF, RT, GR, etc.)

3581 GR

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER Perforate and Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spotted 60 Bbls. Mud on Bottom. Set Cast Iron Bridge Plug @ 6295' and capped with 20' Cement. TD 7148' PBTD 6275'. Perforated Blinbry interval with single shots @ 5960', 5962', 5965', 6004½, 6006½, 6010', 6011', 6017', 6018½, 6021', 6026', 6029', 6031', 6033', 6035', 6037', 6041', 6043½, 6044½, 6049, 6051, 6053', 6055', 6057', 6062', 6065' and 6067' (27 holes). Set packer @ 5897'. Swabbed down. Treated perfs with 4000 gallons NE acid, injection 5 ball sealers after every 400 gallons of acid pumped. Treated at 6 BPM with 5770 psi avg pressure, maximum pressure 7000 psi, after ball off, ISIP 2600 psi, 15 min SIP 1100 psi. Swabbed and kick off well. Flow Testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Agent

DATE

11/18/81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: