

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
MORRIS R. ANTWEIL  
Address  
P. O. Box 2010, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name DEWEY	Well No. 1	Pool Name, Including Formation West Nadine Blinebry Pool	Kind of Lease State, Federal or Fee	Fee	Lease No. --
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line of Section 5 Township 20-S Range 38-E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit J Sec. 5 Twp. 20-S Rge. 38-E	Is gas actually connected? Yes When November 25, 1981

IV. COMPLETION DATA  
If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded August 21, 1981	Date Compl. Ready to Prod. November 18, 1981	Total Depth 7148	P.B.T.D. 6275					
Elevations (DF, RKB, RT, GR, etc.) 3581' GR	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5960	Tubing Depth 5897					
Perforations 5960-6067 (27 holes)			Depth Casing Shoe 7148					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	1500'	750 SX					
7-7/8"	5-1/2"	7148'	700 SX					
	2-3/8"	5897'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks November 18, 1981	Date of Test November 28, 1981	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hour	Tubing Pressure 100	Casing Pressure 0	Choke Size 16/64"
Actual Prod. During Test	Oil-Bbls. 136.7	Water-Bbls. 3	Gas-MCF 112

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Louis Sneed  
(Signature)

Production Clerk  
(Title)

December 2, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_ Orig. Signed By  
Las Clements

TITLE \_\_\_\_\_ Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.