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	NEW MEXICO OI	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 or	
SANTA FE	REQUE		
FILE		AND	Effective 1-1-69
U.S.G.E.	_ AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	L GAS
LAND OFFICE			_ 0
IRANSPORTER GAS	_		
OPERATOR			
I. PRORATION OFFICE			
Operator			
MORRIS R. ANTWEIL			
Box 2010, Hobbs, New	Mexico 88240		
Reason(s) for filing (Check proper bo	<i>(</i>)	Other (Please explain)	
New Well	Change in Transporter of:	Request for 500	Bbl Testing Allowable
Recompletion	Oil Dry	y Gas	bor resering milowabite
Change in Ownership	Casinghead Gas Co	ndensate	
If change of ownership give name			
and address of previous owner I. DESCRIPTION OF WELL AND	IFACE		
Lease Name	Well No. Pool Name, Includin	g Formation a graf Kind of Le	ease Lease
Dewey	1 Undesignate	d What had State, Fed	eral or Fee
Location	- June Bugnate	a Right with	Fee
Unit Letter J; 198	O Feet From The South	Line and 1980 Feet Fro	om The <u>East</u>
Line of Section 5 To	wnship 20-S Range	38-E , NMPM, Lea	Cou
Name of Authorized Transporter of Oi.	TER OF OIL AND NATURAL or Condensate		
	<u> </u>	1	proved copy of this form is to be sent)
The Permian Corporati		Box 1183, Houston, T	X 77001
Nume of Authorized Transporter of Ca	singhedd Gas [or Dry Gas	Acaress (Give address to which app	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	J 5 20-5 38-I	E No	
If this production is commingled wince COMPLETION DATA		ol, give commingling order number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. R
	$SH = \langle A \rangle$	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
	1		
. TEST DATA AND REQUEST F		e after recovery of total volume of load o	il and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks		depth or be for full 24 hours)	102
Date First New Oil Run 16 Idnks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Cashing 1 1000 and	Chart offe
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
0.40 mps -	<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhis Condensate Asics	Complete of Condenses
ACTUAL FIGU. 1461-MCF/D		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	/ATION COMMISSION
			4.
I hereby certify that the rules and	regulations of the Oil Conservation	n APPROVED	, 19
Commission have been complied a			

above is true and complete to the best of my knowledge and belief.

Dois Inced
(Signature)
Production Clerk
(Title)

November 2, 1981 (Date) Jews.

C-110

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.